Form 3160-5 (April 2004) 3160.5

1. Type of Well Oil Well

2. Name of Operator

3a Address

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

7. If Unit or CA/Agreement, Name and/or No.

10. Field and Pool, or Exploratory Area

Federal 12 No. 1

30-045-31902

Basin Fruitland Coal

5. Lease Serial No.

NMSF 077123

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill-or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

Other

SUBMIT IN TRIPLICATE- Other instructions

1200' FSL, 1475' FEL, (SWSE) Sec 12, T28N-R9W, NMPM

Gas Well

West Largo Corp.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8801 S. Yale, Suite 240

6. If Indian, Allottee or Tribe Name

8. Well Name and No.

11. County or Parish, State

9. API Well No.

				San Juan, NM			
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE, REPORT, O	R OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other PROD.CSG			
13. Describe Proposed or Comple	ted Operation (clearly state all pe	ertinent details, including estin	mated starting date of any proposed w	vork and approximate duration thereof.			

on reverse side.

3b. Phone No. (include area code)

Tulsa, OK 74137,3535. (918),492-3239

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Drilled 7-7/8" hole to TD at 2240', reached TD on 4/25/05. Ran 57 its (2230') 4-1/2" 10.5#/ft J-55 new

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

API STC csg. Landed shoe jt. @ 2224'. Cemented csg w/ 240 sx (667 cuft) CI "B" cmt + 3% Sodium Metasillicate + 1/4# Celloflake/sk + 3#/sk Gilsonite lead slurry (11.5 ppg), 92 sx (108 cuft) CI "B" cmt + 2% CaCl2 + 4% gel + 1/4# Celloflake/sk + 3#/sk Gilsonite tail slurry (14.5 ppg). Did not circulate cmt to surface. Plug down @ 12:45 PM 4/26/05.

Ran cased hole Gas Spectrum Log and CBL from PBTD @ 2192' to surface on 4/27/05. Top of cmt @ 500'

LOGS SUBMITTED TO BLM BY BLUE JET LOSSING

14. Thereby certify Mat the foregoing is to Name (Printed Typed)	we and correct	Title	President	070 5	¥807 may	<u>,,, , , , , , , , , , , , , , , , , , </u>			
Signature	J.P. Garrett	Date	5/ 5 / 5 / C	PTED F					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by		Ti	itle	VI EYAW	2005 Date ~				
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		1	ffice BY_	WINGIUM F	D TO				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.