| In Lieu of Form 3160 (June 1990 |
|---------------------------------------|
| Do not us |

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

| SUNDRY NOTICE | AND | REPORTS | ON WEI | 1.9 |
|---------------|-----|---------|--------|-----|

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

 Lease Designation and Serial No. SF-078769

6. If Indian, Allottee or Tribe Name

Well Name and No. ROSA UNIT #363

| | SUBMIT IN TRIPLICATE | |
|---|---|----------|
| • | Type of Well Oil Well X Gas Well Other | 199 |
| | Name of Operator WILLIAMS PRODUCTION COMPANY | P. T. C. |
| | Address and Telephone No. PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254 | 4 |

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1105' FNL & 795' FEL, NE/4 NE/4 SEC 17-31N-05W

If Unit or CA, Agreement Designation

API Well No. 30-039-26683

Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

County or Parish, State
 RIO ARRIBA, NM

10.

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|--------------------------|-------------------------------|-------------------------|
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| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---------------------|--|--|--|
| Notice of Intent | Abandonment | Change of Plans | |
| | Recompletion | New Construction | |
| X Subsequent Report | Plugging Back | Non-Routine Fracturing | |
| | Casing Repair | Water Shut-Off | |
| Final Abandonment | Altering Casing | Conversion to Injection | |
| | Other Install Pumping Unit & artificial lift | Dispose Water | |
| | | (Note: Report results of multiple completion | |
| | | on Well Completion or Recompletion Report | |
| | | and Log form.) | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-18-2005 MIRU, load 2 3/8" tbg w/ prod water & test 1025 psi, lost 100 psi 15 min, bleed off press, RU Teffteller & retrieve 1.78 plug @ 3057', RD Tefteller, ND tree, NU BOP, RU floor, pull tbg hanger, tag up w/ 40' of tbg, CO 7' of fill w/ 14 bph mist, unable to make any hole, tagging solid, circ & pump sweeps, bypass air, pull tbg up in 7", SDFN.

04-19-2005 Csg pressure 800#, tbg press 800#, BD to FB tank, TlH f/ LT, tag up where we cleaned out to, blow well around w/ 14 bph mist, flow well nat, check for fill, no fill, tally on TOH, 98 jts 2 3/8" tbg, 2 3/8" SN, 1 jt tbg, 2 3/8" exp check w/ ½" MS, total tally= 3087.46, tbg originally landed @ 3100' w/ KB correction (scale buildup in SN & exp check, bottom 14 jt(s), rabbit still went through), rabbit prod tbg on TlH after MU, TlH as follows: 2 3/8" MA orange peeled-27.50, 2 3/8" x 1.78" F-Npl-.83, 98 jt(s) 2 3/8" 4.7# J-55 tbg-3054.37, 2 3/8", 4.7#, J-55 pup jt-1.90, 2 3/8" 4.7# J-55 pup jt-10.20, 1 jt 2 3/8" 4.7# J-55 tbg-31.33, (MS landed @ 3138', 1.78" F-Npl @ 3110' w/ 12' KB correction) replaced total of 2 bad jts, RD floor, ND BOP, NU B-1 adapter & install 2" ball valve, pump 5 bbl prod water, pump out alum plug w/ air, press to 650#, press drop to 500# & level out, plug pumped out, PU tools, SDFN.

04-20-2005 Csg press 800#, tbg press 400#, BD to FB tank. MU ratigan & flow - T to B-1 adapter, PU rods & TIH as follows: 6' gas anchor, 2 x 1.25 x 8 x 12 RHACZ pump w/ top hold down - 82" max stroke, 4' X %" pony rod, 123 - %" rods, 8' - 6' - 4' pony rods, 1.25" x 22' long P.R. w/ 1.5" x 10' liner, install load cell & rod rotator. Load tbg & test to 500# for 15 min, test good, bled off pressure, stroke pump w/ rig & press to 600# 30 min. Install head on pumping unit, set pump w/ it. tag, hang rods on bridle, turn well to production department. RD flowback tank, pump & pit, release rig @ 1600 hrs.

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| 14. | I hereby certify that the foregoing is true and correct | | | ъ m | 2 | |
| | Signed Tracy Ross | Title Sr. Production Analyst Date | April 25, | \equiv \Box | | |
| | (This space for Federal or State office use) | | | 20 | <u>دا</u> | |
| | Approved by | MAY 1 2 2005 | Date | erim Z | 2 | |
| | Conditions of approval, if any: | FARMINGTON FIELD OFFICE | | in se | ├ ─^ | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.