

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF – 078596-A
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or tribe Name
3a. Address PO BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) 281-366-4081	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1665' FSL & 1810' FWL SEC 03 T29N R08W NENW Mer NMP		8. Well Name and No. FLORANCE 28C
		9. API Well No. 30-045-32839
		10. Field and Pool, or Exploratory Area BLANCO MESAVERDE
		11. County or Parish, State SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other <u>SPUD & SET</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Original Spud & Set report was filed in WIS on 03/23/05.

Please see requested Subsequent Spud & Set Report attached.

14. I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava		Title Regulatory Analyst
Signature <i>Cherry Hlava</i>		Date 05/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date	ACCEPTED FOR RECORD MAY 12 2005 FARMINGTON FIELD OFFICE BY <i>SP</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWCCD

Florance 28C
Spud & Set Subsequent Report
03/22/2005

03/09/05 08:30 a.m MIRU & SPUD 12 1/4" SURFACE HOLE & DRILL TO 210'. RU & RUN 9 5/8" 32# H-40 ST&C CSG TO 203'. CMT SURF. CSG w/121.5 cu/ft (**154 sxs**) CLASS C; DENSITY 14.5 PPG; YIELD 1.270 cuft/sk. NO CMT TO SURFACE. MIX & PMP **24 SXS** YIELD 1.39 of NEAT 14.5 PPG = 7.43 bbls & **BROUGHT CMT TO SURFACE**. WATCHED CMT FALL BACK; SHUT DN & WAITING ON CMT; **TOPPED OFF w/6 SXS NEAT**.

PRES TEST CSG TO 250 PSI LOW & 750 PSI HIGH. ALL TESTS GOOD.

TIH w/8 3/4" BIT & TAG CMT @60'; DRILL OUT CMT 60' - 218'. TIH & DRILL 8 3/4" HOLE 218' - 2804'. TIH & LAND 7", 20#, J-55 ST&C CSG @2802'. TIH & CMT 7" CSG; LEAD 295 SXS CLS G CMT; DENSITY 11.70 ppg; YIELD 2.610 cuft/sk. TAIL w/65 sx CLS G; DENSITY 13.50 ppg; YIELD 1.260 cuft/sk. GOOD CMT TO SURFACE.

PRESS TST CSG 850 PSI HIGH 30 MIN; TESTED OK.

TIH & DRILL CMT 2750' - 2804'. DRILL 6 1/4" HOLE 2804' - **5635' TD ON 03/17/05**.

TIH & LAND 4 1/2" 11.6#, J-55 LT&C CSG 2683' - 5615'. TIH & CEMENT 4 1/2" CSG w/208 SXS CLS LITE CMT DENSITY 9.5 PPG. YIELD 2.520 cu/ft. CIRC. 20 BBLS CMT OFF LINER TOP. PRESS TST LINER & CSG TO 500#. HELD OK. NDBOP. NUWH; TST WELL HEAD TST'd OK.

RIG REL 13:00 A.M. 03/18/05