

**BURLINGTON
RESOURCES****PRODUCTION ALLOCATION FORM**

Distribution:

Regulatory

Accounting

Well File

Original: August 1, 2003

Status:

PRELIMINARY

FINAL

☒

Type of Completion

New Drill ☐ Recompletion ☒ Payadd ☐ Commingle ☐

Date:

4/19/05

API #: 30-045-07426

DHC: 614-AZ

Well Name

CAIN 14

Well No.

14

Unit Letter	Section	Township	Range	Footage	County, State
M	16	T028N	R010W	1575' FNL & 1190' FWL	San Juan County, NM

Completion Date

12/6/2001

Test Method

HISTORICAL ☒FIELD TEST ☐PROJECTED ☐OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT		
PICTURED CLIFFS	87.57 MMCF	89%	3.42 MSTB	100%		
FRUITLAND COAL	11.1 MMCF	11%	0.00 MSTB	0%		
	98.67		3.42			

JUSTIFICATION OF ALLOCATION: Final allocation for the Fruitland Coal Recompletion. These percentages are based on remaining reserves for the existing Dakota formation and estimated reserves for the Fruitland Coal after 4 months of production. The oil production is allocated to the Pictured Cliffs since the Fruitland Coal does not produce condensate.

APPROVED BY:	NAME/TITLE	DATE
X <i>Ken Collins</i>	Ken Collins, Engineer	4-18-05
X <i>Cherylene Charley</i>	Cherylene Charley, Engineering Tech.	4-18-05