

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080377
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6081 Houston Tx 77252	3b. Phone No. (include area code) (832)486-2463	7. If Unit or CA/Agreement, Name and/or No. NMNM78416B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 27 T29N R6W NENE 890FNL 990FEL		8. Well Name and No. San Juan 29-6Unit #85
		9. API Well No. 30-039-07551
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Clean Out & Chg in Tubing Depth
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-6-05 Tubing change with end of 2.375" tubing now @ 5719'. Daily Summary is attached.

ACCEPTED FOR RECORD

MAY 10 2005

FARMINGTON FIELD OFFICE
BY *[Signature]*

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Signature

Chris Gustartis

Title

As Agent for ConocoPhillips Co

Date

04/26/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD



Regulatory Summary

SAN JUAN 29 6 UNIT #085

Clean-out, 03/29/2005 07:00

API/UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300390755100	Rio Arriba	NEW MEXICO	NMPM-29N-06W-27-A	890.1	N	990.2	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,389.00	0° 0' 0" N	0° 0' 0" E	09/24/1964	04/10/1964			

03/29/2005 07:00 - 03/29/2005 19:00

Last 24hr Summary

SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, LOADING OUT EQUIPMENT, MOVING RIG & EQUIPMENT TO LOCATION, MIRU KEY RIG # 18 & EQUIPMENT, BLOW DOWN WELL HAD 80# ON TUBING & 120# ON CSG, WELLHEAD GULFCO 2 BD, 9" X 3000# BOTTOM & 7 1/16" X 3000# TOP, SET BPV IN HANGER, ND WELLHEAD & NU BOP STACK, TEST BOP STACK BLIND & PIPE RAMS, 250# 10 MINS & 1800# 10 MINS, GOOD TEST, RU RIG FLOOR & 2 3/8" EQUIPMENT, PULL HANGER & BPV, PUT TIW VALVE IN TUBING, HAD HARD TIME PULLING HANGER WAS FULL ON SAND, SECURED WELL & LOCATION = S.D.O.N.

03/30/2005 07:00 - 03/30/2005 17:00

Last 24hr Summary

SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, BLOW DOWN WELL HAD 70# ON TUBING & 120# ON CSG, PUH W/ 4 POINT DRAG FOR 30', RIH TAG FILL, TALLY TUBING OUT OF HOLE, 243' TUBING WAS SET @ 7601', SAND FILL OR BRIDGE @ 7615', TUBING IN GOOD SHAPE, GIH TALLY & DRIFT TUBING TO 4000', WIND STARTING TO BLOW HARD, STAGING IN HOLE TO KEEP PRESSURE & MIST DOWN ON AIR ASSIST, BREAK CIRC W/ AIR ASSIST, RETURN TO SURFACE, SAND & PARAFFIN, CIRC WELL WAITING ON WIND TO DIE DOWN BUT INSTEAD WIND INCREASING & GUSTING HARD, SECURED WELL & LOCATION = S.D.O.N.

03/31/2005 07:00 - 03/31/2005 19:00

Last 24hr Summary

SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, BLOW DOWN WELL HAD 160# ON CSG, GIH STAGING EVERY 1000' TO UNLOAD WELLBORE, TAG BRIDGES @ 7615'-7625'-7650'-7678'-7690' & TAG SOLID SAND FILL @ 7700', C/O TO PBTD @ 7751' W / AIR ASSIST, WELL MAKING SAND-WATER-CONDENSATE & PARAFFIN, SLOWED DOWN COMPRESSOR & KEEP MIST DOWN TO 2.5 BPH W / 1/2 GAL OF FOAMER PER 15 BBLs OF FLUID PUMPED TO KEEP PRESSURE DOWN TO 340#, PUH TO 4000' W / BHA TO GET ABOVE LEWIS PERFORATIONS, SECURED WELL & LOCATION = S.D.O.N.

04/01/2005 07:00 - 04/01/2005 19:00

Last 24hr Summary

COPC SAFETY MEETING IN TOWN FOR ALL PERSONNEL, TRAVEL TIME, SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, SURGE WELL W / 160# TO 200# NATURAL FORMATION GAS, RIH TAG @ 7730', C/O T/7751' W/ AIR ASSIST, RETURN TO SURFACE, WATER-SAND-CONDENSATE & PARAFFIN, RECOVERED 45 BBLs OF FLUID, WELL STILL MAKING SAND, PUH T/4000' TO GET ABOVE LEWIS PERFORATIONS, SECURED WELL & S.D.O.N.

04/04/2005 07:00 - 04/04/2005 19:00

Last 24hr Summary

SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, HAD 240# ON CSG, SURGE WELL W/ NATURAL FORMATION GAS PRESSURE, RIH & TAG @ 7741', C/O T/7751' PBTD W/ AIR ASSIST, PUH, SURGE WELL W/ NATURAL FORMATION PRESSURE, RIH TAG @ 7747', C/O T/7751' W/ AIR ASSIST, RETURNS TO SURFACE, WELL STILL MAKING SAND-WATER-CONDENSATE W/ PARAFFIN, TOTAL WATER RECOVERED 25 BBLs PUMPED 10 BBLs MIST, PUH T/ 4000' W/ BHA, SECURED WELL & LOCATION = S.D.O.N.

04/05/2005 05:30 - 04/05/2005 13:30

Last 24hr Summary

SAFETY MEETING IN TOWN FOR ALL KEY & COPC PERSONNEL = STANDBY FOR RIG & CREW OF 10 HOURS, HIGH WINDS OF 25 TO 45 MPH GUSTY, NOT ABLE TO TRIP & DRIFT TUBING IN HOLE.

04/06/2005 07:00 - 04/06/2005 17:00

Last 24hr Summary

SAFETY MEETING & JSA REVIEWS @ START OF ALL OPERATIONS, BLOW DOWN WELL HAD 240# ON CSG, RIH DRIFTING TUBING FROM 4000' TO 7749', HAD 2' OF FILL, HAD ALREADY DRIFTED BOTTOM HALF OF STRING, COOH LAYING DOWN 62 JT'S OF 2 3/8" EUE 8RD TUBING ON FLOAT, LAND HANGER W / PRODUCTION TUBING SET AS FOLLOWS:

2 3/8" EXP CHECK SET @ = E.O.T. 5718'.69" 13' K.B.

2 3/8" FN W / 1.780" PROFILE SET @ = 5717'.85"

2 3/8" EUE 8RD TUBING 181 JT'S SET @ = 5716'.93" TO HANGER @ SURFACE

TOTAL OF 181 JT'S OF 2 3/8" EUE 8RD J-55 4.7# TUBING IN WELL

RD 2 3/8" EQUIPMENT & RIG FLOOR, ND BOP & NU WELLHEAD, PUMP-OFF EXP CHECK & FLOWED WELL BACK TO PURGE AIR OUT OF WELLBORE, RD & RELEASE RIG & EQUIPMENT, SECURED WELL & LOCATION = S.D.O.N.