

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 28-7 Unit 215F

9. API Well No.
30-039-27040

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. County or Parish, State
**Rio Arriba County
NM**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

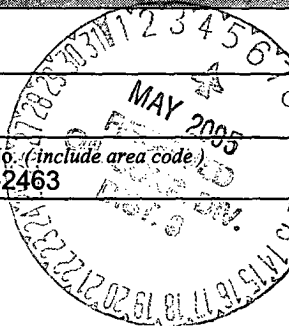
1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T27N R7W NWSW 2605FSL 710 FWL



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Allocation</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation of this well as per attached. This is in reference to DHC#1128AZ.

2005 APR 18 AM 9 57
 RECEIVED
 070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Christina Gustartis	Title As Agent for ConocoPhillips Co
Signature <i>Chris Gustartis</i>	Date 04/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Jim Lovel</i>	Title <i>Petr. Eng.</i>	Date <i>5/3/05</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Allocation for the San Juan 28-7 Unit #215F (API 30-039-27040)

The San Juan 28-7 Unit #215F is an 80-acre Mesaverde/80-acre Dakota infill well located in the southwest quarter of Section 4-T27N-R7W, Rio Arriba County, NM. The well was TD'd in December 2004, perforated & fracture stimulated in February 2005, and ready for first delivery on March 21, 2005.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing at 5,217', perms 4,939-5,517' OA, composite plug at 5,617')

3/9/05 1/2" choke N/A* psi tbg. press. 350 psi fcp 2,310 MCFPD + 0.5 BOPD + 5 BWPD

Dakota (2-3/8" tubing set at 7,385', perms 7,489-7,680' OA, PBTD 7,702' Sj MD, multi-pass production log)

3/16/05 1/2" choke 225 psi ftp 750 psi sicp 1,172** MCFPD + 0 BOPD + 22 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Mesaverde	66%
	Dakota	34%

Fixed Allocation (Oil)	Mesaverde	100%
	Dakota	0%

Little oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages.

Call with questions

Tom Johnson
832-486-2347

* Annular test – string float in tubing

**Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in, with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).