1				·		11////		
			BUR	LNG	TON CEST	MAY 2005	76 TO 18 19	Distribution: Regulatory Accounting Well File Original: August 1, 2003
			N ALLOCA	TION FORM	100		Status PRELIMINARY ☐ FINAL ☒	
l	Type of Con	npletion			06.06	821296		Date: 05/09/2005
	NEW DRIL	L 🛭 REC	ON 🗌 PAYA	ADD COMMIN	COMMINGLE		API No. 30-039-29357 DHC#: 1778AZ Well No. #136M	
	Well Name SAN JUAN	l 28-6 UNI	Т					
Γ	Unit Letter			Range	Footage			County, State
I.	J	11	T028N	R006W	1630' FSL & 224	45' FEL	San Ju	an County, New Mexico
1							<del></del>	
1	Completion	Date	Test Metho	od				
	HISTORICAL GEIELD TEST MADDIECTED GOTHER G							
	04/29/2	2005	HISTORIC	ORICAL				
2								
ļ	FORMATION			GAS	PERCENT CONI		DENSATE PERCENT	
	MESAVERDE			836 MCFD	90%		0	90%
H								
	DA	AKOTA		195 MCFD	10%		0	10%
	DA	AKOTA		<b>195 MCFD</b> 2031	10%		0	10%
	<b>D</b> A	AKOTA			10%		0	10%
				2031		sed upon i		
	JUSTIFICA	TION OF A	ALLOCATI	2031 ON: These j	percentages are bas		solated	flow tests from the
1	JUSTIFICA Mesaverde a	TION OF A	ALLOCATI formations	2031 ON: These pluring comp	percentages are bas letion operations. (	Oil was no	solated to	flow tests from the
	JUSTIFICA Mesaverde a operations.	TION OF And Dakota For that rea	ALLOCATI formations ason, oil per	2031  ON: These planting complete contages are	percentages are bas letion operations. (	Oil was no	solated to	flow tests from the
	JUSTIFICA Mesaverde a operations.	TION OF And Dakota For that rea	ALLOCATI formations ason, oil per	2031  ON: These planting complete contages are	percentages are bas letion operations. ( based upon the gas t in the future.	Oil was no s allocatio	solated to present and ar	flow tests from the
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