## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells

		Sundry Notices and R	eports on Wells		
1. Тур	e of Well			5. 6.	Lease Number BIA #14-20-603-734 If Indian, All. or
Oil V	well Playa		2021 21 23 24 25	283	Tribe Name Navajo
	ne of Operator Ican Minerals & Energy, c	/o NMOCD Aztec Distri	ct Office Of May	N	Unit Agreement Name Horseshoe Gallup
				<b>૾</b> ૽ૄૄૄૄૄૄૄ૾	Well Name & Number
3. Add 100	Iress & Phone No. of Ope 00 Rio Brazos Road, Aztec	rator , NM 87410 505-334-61	78	, c. /9.	HSGU #54 API Well No. 30-045-10327
4. Loc	ation of Well, Footage, Se	ec., T, R, M	016.8.L.S	10.	Field and Pool Horseshoe Gallup
198	80' FSL and 2060' FWL, Se	ection 30, T-31-N, R-16-V	٧,	11.	County & State San Juan County, NM
	CK APPROPRIATE BOX		OF NOTICE, REPOR	T, OTHER D	PATA
Тур	e of Submission  Notice of Intent	Type of Action X Abandonment	Change of Pla		
	V Cubraguant Danast	Recompletion	New Construc		
	X Subsequent Report	Plugging Back Casing Repair	Non-Routine I Water Shut o		
13 Des	Final Abandonment	Altering Casing Other -	Conversion to	injection	
	Final Abandonment  Ceribe Proposed or Comp  A-Plus Well Service Plue  Purchase Agreement: 4  MOL and RU rig. Well p	Other -  leted Operations legged and Abandoned 15210700028; Purchas	the above well NMS se Document: 05-19	SA 1978, S 9-000441.	·
	A-Plus Well Service Plus Purchase Agreement: 4 MOL and RU rig. Well p with A+ tubing workstring TIH with 4.5" DHS CR, s with open-ended tubing to	Other -  leted Operations gged and Abandoned 15210700028; Purchas pressures: 0# casing, 0# and 4.5" casing scraper tacked out at 886'. Proc 1369'. Circulate casing	the above well NMS se Document: 05-19 bradenhead. ND we to 1168'. TOH and LE cedure change approv g clean with 26 bbls of	SA 1978, Some series of the se	BOP. Pick up and TIH hut in well. TOH and LD CR. TIH #1 with 50 sxs Type III
4/5/05	A-Plus Well Service Plus Purchase Agreement: 4 MOL and RU rig. Well p with A+ tubing workstring TIH with 4.5" DHS CR, s	Other -  leted Operations gged and Abandoned 15210700028; Purchas pressures: 0# casing, 0# and 4.5" casing scraper tacked out at 886'. Proc 1369'. Circulate casing CaCl2 inside the casing f h tubing. Shut in well at	the above well NM3 se Document: 05-19 bradenhead. ND we to 1168'. TOH and LE cedure change approv g clean with 26 bbls of rom 1369' to 645' to fi nd WOC. TIH with tu	SA 1978, Some series of the Secretary of the Secretary BLM. water. Plugill the Gallupbing and tag	BOP. Pick up and TIH hut in well. TOH and LD CR. TIH #1 with 50 sxs Type III perforations and cover cement at 948'. Load
4/5/05	A-Plus Well Service Plus Purchase Agreement: 4  MOL and RU rig. Well with A+ tubing workstring TIH with 4.5" DHS CR, swith open-ended tubing to cement (66 cf) with 2% (the Gallup top. TOH with casing with 19 bbls of with 4.5" casing from 948' TIH with tubing and tag of test casing to 500#, held 10 bbls of water. Let oil	Other -  leted Operations gged and Abandoned 15210700028; Purchas pressures: 0# casing, 0# and 4.5" casing scraper tacked out at 886'. Proc 1369'. Circulate casing CaCl2 inside the casing f h tubing. Shut in well at ater and circulate well cl to 687' to cover the Galli cement at 737'. TOH an OK. Perforate 2 bi-wire separate in annulus. Plu	the above well NMS se Document: 05-19 bradenhead. ND we to 1168'. TOH and LE cedure change approved clean with 26 bbls of from 1369' to 645' to find WOC. TIH with two top. PUH and shut to to tubing. Load case holes at 152'. Circuing #3 with 60 sxs Types	SA 1978, Some services of the Sallup bing and tag in well. WO sing with 2 to ate bradenher III cement of the Sallup bing with 2 to ate bradenher III cement of the sallup bing with 2 to ate bradenher III cement of the sallup bing with 2 to ate bradenher III cement of the sallup bing with 2 to ate bradenher III cement of the sallup bing with 2 to ate bradenher III cement of the sallup bing with 2 to ate bradenher III cement of the sallup bing with 2 to ate bradenher III cement of the sallup bing with 2 to ate at a sallup bing with 2 to ate at a sallup bing with 2 to at a sallup bing	BOP. Pick up and TIH hut in well. TOH and LD CR. TIH #1 with 50 sxs Type III perforations and cover greement at 948'. Load II cement (24 cf) inside C overnight. bbls of water. Pressure ead annulus clean with (79 cf) with 1.5% CaCl2
4/5/05 4/6/05	A-Plus Well Service Plus Purchase Agreement: 4  MOL and RU rig. Well pwith A+ tubing workstring TIH with 4.5" DHS CR, swith open-ended tubing to cement (66 cf) with 2% of the Gallup top. TOH with casing with 19 bbls of with 4.5" casing from 948' TIH with tubing and tag of test casing to 500#, held 10 bbls of water. Let oil inside the 4.5" casing from hole in it at the surface at to vacuum cement slurry in the 4.5" casing and do	Other -  leted Operations gged and Abandoned 15210700028; Purchast pressures: 0# casing, 0# and 4.5" casing scraper tacked out at 886'. Proc 1369'. Circulate casing CaCl2 inside the casing f h tubing. Shut in well at ater and circulate well cl to 687' to cover the Galla cement at 737'. TOH an OK. Perforate 2 bi-wire separate in annulus. Plus m 152' to surface, circul and cement was circulatin out of the cellar. ND Bo wn 8' in the annulus. Mi	the above well NMS se Document: 05-19 bradenhead. ND we to 1168'. TOH and LE cedure change approving clean with 26 bbls of from 1369' to 645' to find WOC. TIH with two top. PUH and shut to LD tubing. Load case holes at 152'. Circuing #3 with 60 sxs Type late good cement out goutside the casing fild DP. Dig out and cut of x 10 sxs cement to fill	SA 1978, So 9-000441.  Ilhead. NU Discraper. So ed by BLM.  water. Plugill the Galluphing and tag 3 sxs Type I in well. WO sing with 2 to late bradenhead. Ill cement and the wellhead.	BOP. Pick up and TIH hut in well. TOH and LD CR. TIH #1 with 50 sxs Type III perforations and cover greement at 948'. Load II cement (24 cf) inside C overnight. Obls of water. Pressure ead annulus clean with (79 cf) with 1.5% CaCl2. Surface casing has a head cellar. Used #155 Found cement down 6' annulus and then install
4/5/05 4/6/05 4/7/05	A-Plus Well Service Plus Purchase Agreement: 4  MOL and RU rig. Well p with A+ tubing workstring TIH with 4.5" DHS CR, s with open-ended tubing to cement (66 cf) with 2% (60 the Gallup top. TOH with casing with 19 bbls of with 4.5" casing from 948' TIH with tubing and tag (10 test casing to 500#, held 10 bbls of water. Let oil inside the 4.5" casing from hole in it at the surface at to vacuum cement slurry in the 4.5" casing and do P&A marker. RD and M	Other -  leted Operations gged and Abandoned 15210700028; Purchas pressures: 0# casing, 0# and 4.5" casing scraper tacked out at 886'. Proc to 1369'. Circulate casing CaCl2 inside the casing f th tubing. Shut in well at ater and circulate well cla to 687' to cover the Galli to 687' to cover the Galli to 687' to cover the Galli to 687' to surface, circul and cement at 737'. TOH an OK. Perforate 2 bi-wire separate in annulus. Plu m 152' to surface, circul and cement was circulatin out of the cellar. ND BO wn 8' in the annulus. Mi OL. H. Villanueva, NMO	the above well NMS se Document: 05-19 bradenhead. ND we to 1168'. TOH and LE cedure change approved clean with 26 bbls of from 1369' to 645' to find WOC. TIH with two top. PUH and shut and LD tubing. Load case holes at 152'. Circuit #3 with 60 sxs Type late good cement out goutside the casing fild DP. Dig out and cut of x 10 sxs cement to fill CD was on location.	SA 1978, Second 19-000441.  Ilhead. NU Discraper. Second 19 BLM. Water. Plugill the Gallup bing and tags as Type I in well. Wo sing with 2 beate bradenhead ling the welller wellhead. Casing and a second 19 casing a second	BOP. Pick up and TIH hut in well. TOH and LD CR. TIH #1 with 50 sxs Type III perforations and cover gement at 948'. Load II cement (24 cf) inside C overnight. Dobls of water. Pressure lead annulus clean with (79 cf) with 1.5% CaCl2. Surface casing has a head cellar. Used #155 Found cement down 6' annulus and then install
4/5/05 4/6/05	A-Plus Well Service Plus Purchase Agreement: 4  MOL and RU rig. Well p with A+ tubing workstring TIH with 4.5" DHS CR, s with open-ended tubing to cement (66 cf) with 2% (60 the Gallup top. TOH with casing with 19 bbls of with 4.5" casing from 948' TIH with tubing and tag (10 test casing to 500#, held 10 bbls of water. Let oil inside the 4.5" casing from hole in it at the surface at to vacuum cement slurry in the 4.5" casing and do P&A marker. RD and M	Other -  leted Operations gged and Abandoned 15210700028; Purchas pressures: 0# casing, 0# and 4.5" casing scraper tacked out at 886'. Proc to 1369'. Circulate casing CaCl2 inside the casing f th tubing. Shut in well at ater and circulate well cla to 687' to cover the Galli to 687' to cover the Galli to 687' to cover the Galli to 687' to surface, circul and cement at 737'. TOH an OK. Perforate 2 bi-wire separate in annulus. Plu m 152' to surface, circul and cement was circulatin out of the cellar. ND BO wn 8' in the annulus. Mi OL. H. Villanueva, NMO	the above well NMS se Document: 05-19 bradenhead. ND we to 1168'. TOH and LE cedure change approving clean with 26 bbls of from 1369' to 645' to find WOC. TIH with two top. PUH and shut to LD tubing. Load case holes at 152'. Circuing #3 with 60 sxs Type late good cement out goutside the casing fild DP. Dig out and cut of x 10 sxs cement to fill	SA 1978, Some series of the se	BOP. Pick up and TIH hut in well.  TOH and LD CR. TIH #1 with 50 sxs Type III perforations and cover gement at 948'. Load II cement (24 cf) inside C overnight.  bls of water. Pressure ead annulus clean with (79 cf) with 1.5% CaCl2. Surface casing has a head cellar. Used #155 Found'cement down 6' annulus and then install
4/5/05 4/6/05 4/7/05 SIGNAT	A-Plus Well Service Plus Purchase Agreement: 4  MOL and RU rig. Well p with A+ tubing workstring TIH with 4.5" DHS CR, s with open-ended tubing to cement (66 cf) with 2% (66	Other -  leted Operations gged and Abandoned 15210700028; Purchas oressures: 0# casing, 0# and 4.5" casing scraper tacked out at 886'. Proc o 1369'. Circulate casing CaCl2 inside the casing f h tubing. Shut in well at ater and circulate well cl to 687' to cover the Galli cement at 737'. TOH an OK. Perforate 2 bi-wire separate in annulus. Plu m 152' to surface, circul and cement was circulatin out of the cellar. ND Bo wn 8' in the annulus. Mi OL. H. Villanueva, NMO  Cont	the above well NMS se Document: 05-19 bradenhead. ND we to 1168'. TOH and LE cedure change approved clean with 26 bbls of from 1369' to 645' to find WOC. TIH with two top. PUH and shut and LD tubing. Load case holes at 152'. Circuit #3 with 60 sxs Type late good cement out goutside the casing fild DP. Dig out and cut of x 10 sxs cement to fill CD was on location.	SA 1978, S. 9-000441.  Ilhead. NU Discraper. Sed by BLM. water. Plugill the Gallupbing and tags as Type I in well. WO sing with 2 thate bradenhead ling the wellling the wellling the wellling the well from the well to the casing and the casing and the casing and the well to the casing and the well to the w	BOP. Pick up and TIH hut in well. TOH and LD CR. TIH #1 with 50 sxs Type III perforations and cover gement at 948'. Load II cement (24 cf) inside C overnight. Oblis of water. Pressure lead annulus clean with (79 cf) with 1.5% CaCl2. Surface casing has a head cellar. Used #155 Found cement down 6' annulus and then install
4/5/05 4/6/05 4/7/05 SIGNAT	A-Plus Well Service Plus Purchase Agreement: 4  MOL and RU rig. Well with A+ tubing workstring TIH with 4.5" DHS CR, swith open-ended tubing to cement (66 cf) with 2% (the Gallup top. TOH with casing with 19 bbls of with 4.5" casing from 948' TIH with tubing and tag of test casing to 500#, held 10 bbls of water. Let oil inside the 4.5" casing from hole in it at the surface at to vacuum cement slurry in the 4.5" casing and do P&A marker. RD and Marure William F. Clark	Other -  leted Operations gged and Abandoned 15210700028; Purchas oressures: 0# casing, 0# and 4.5" casing scraper tacked out at 886'. Proc o 1369'. Circulate casing CaCl2 inside the casing f h tubing. Shut in well at ater and circulate well cl to 687' to cover the Galli cement at 737'. TOH an OK. Perforate 2 bi-wire separate in annulus. Plu m 152' to surface, circul and cement was circulatin out of the cellar. ND Bo wn 8' in the annulus. Mi OL. H. Villanueva, NMO  Cont	the above well NMS se Document: 05-19 bradenhead. ND we to 1168'. TOH and LE cedure change approved clean with 26 bbls of from 1369' to 645' to find WOC. TIH with two top. PUH and shut and LD tubing. Load case holes at 152'. Circuit #3 with 60 sxs Type late good cement out goutside the casing fild DP. Dig out and cut of x 10 sxs cement to fill CD was on location.	SA 1978, S. 9-000441.  Ilhead. NU Discraper. Sed by BLM. water. Plugill the Gallupbing and tags as Type I in well. WO sing with 2 thate bradenhead ling the wellling the wellling the wellling the well from the well to the casing and the casing and the casing and the well to the casing and the well to the w	BOP. Pick up and TIH hut in well.  TOH and LD CR. TIH #1 with 50 sxs Type III perforations and cover gement at 948'. Load II cement (24 cf) inside C overnight. Obles of water. Pressure ead annulus clean with (79 cf) with 1.5% CaCl2. Surface casing has a head cellar. Used #155 Found cement down 6' annulus and then install

FARMINGTON FIELD OFFICE BY\_\_\_\_\_SW ~~ NMOCD