District I.e
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Printed Name/Title

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Re, NM \$1505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No 🗌 Type of action: Registration of a pit or below-grade tank . Closure of a pit or below-grade tank mail address: <u>LHasely@br-inc.com</u> Operator: Burlington Resources Telephone: (505) 3 Address: 3401 East 30th Street, Farmington, New Mexico, 87402 Facility or well name: Riddle B No. 2C API #: 3004530023000 U/L or Qtr/Qtr <u>1</u> Sec <u>23</u> T <u>30N</u> R <u>10W</u> -107 84833 NAD: 1927 ⊠ 1983 □ County: San Juan Latitude <u>36.79333</u> Longitude Surface Owner: Federal State Private Indian Below-grade tank Type: Drilling Production Disposal Volume: 95 bbl Type of fluid: Produced Water and Incidental Oil Workover ☐ Emergency ☐ Construction material: Steel Lined Unlined Double-walled, with leak detection? Yes I If not, explain why not. Liner type: Synthetic Thickness mil Clay No. Tank in place prior to Rule 50. Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more 0 ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic 0 No ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) 10 10 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility \_\_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface\_\_\_\_\_\_ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. **Additional Comments:** The soils tested clean and no soil remediation was required. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🔄, a general permit 🗌, or an (attached) alternative OCD-approved plan 🔲. 5/26/05 Mr. Ed Hasely, Environmental Advisor Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: OR & GAS INSPECTOR, DIST.

CLIENT: Euclington Resources		ENVIRONMEN 5796	IROTEC  TAL SCIENTIST U.S. HIGHWAY GTON, NEW MI DIE: (505) 63:	S & ENGINEERS		LOCATION N	O:	
FIELD REPOR	T: C				CATION	PAGE No:	<u>l</u> of <u>(</u>	
LOCATION: NAME: RIGHT SEC: 2					Y: SI ST: NM		5/24/05	
QTR/FDDTAGE:		CONT	RACTOR:	LOR		ENVIRONMENTAL SPECIALIST:	MPM	
EXCAVATION APPROX DISPOSAL FACILITY: LAND USE:	NA		·	REMEDIATI	ON METHO	D:		
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 117 FT. 75° FROM WELLHEAD.  DEPTH TO GROUNDWATER: 0 NEAREST WATER SOURCE: 0 NEAREST SURFACE WATER: 10								
SOIL AND EXCAVATION DESCRIPTION:							CHECK ONE: PIT ABANDONED STEEL TANK INSTALLED	
No visible signs of contamination present. No soil namoved from site.  FIELD 418.1 CALCULATIONS  TIME SAMPLE I.D. LAB No: WEIGHT (g) ml. FREON DILUTION READING CALC. ppm								
SCALE	0955	3' bulow	1	5	20	1 6.0038	26.4	
0 FT PIT PERIME	CTER		OVM RESULI	'S	PIT	PROFILI	<u> </u>	
	Separato	SAMPI 10 1 3 ha 2 3 4 5	E FIELD	HEADSPACE D (ppm)	I X= Sauple	X Pant		

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## EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

**Burlington Resources** 

Project #:

92115-021-085

Sample No.:

- 1

Date Reported:

5/24/2005

Sample ID:

Discrete, 3' Below BG Tank

Date Sampled:

5/24/2005

Sample Matrix:

Soil

Date Analyzed:

5/24/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

26.4

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Riddle B No. 2C

Analyst

Review