District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesta, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## **State of New Mexico**

Energy, Minerals & Natural Resourced Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 copies

TAMENDED DEPORT

1220 S	. St. Francis Dr.,	Santa Fe, NM	A 87505			O.	anta i e, ivivi	07303					^	WENDED REPORT		
<u>l.</u>				REG	UEST FOR ALLO	WAB	LE AND AU	THORIZA	TION TO	TRA	NSPORT					
1 Operator name and Address								1903				2 OGRID Number				
	PATINA SAN JUAN, INC.												173252			
ĺ	5802 Highway 64 Farmington, NM 87401							200g 3 R				eason for Filing Code/Effective Date				
4 AF	Pl Number	5 P	ool Name		100 Qu					6 Pool Code						
30-045-31820 BASIN FRUITLAND								COAL				71629				
7 Pr	operty Code		8 Property Name									9 Well Number				
<u> </u>	125416					E GR	IT 💥					L	#2			
<u>  }.</u>			ace Lo			Т	<u>``````</u>	1787	3/4/39					<del></del>		
UL or k		Section	Townsh	hip	Range	Lot Idn		Feet from the	N/S Line		Feet from the		E/W Line	County		
H 35			31N 13W			1118		1955'	NORTH		975'	75' EA		SAN JUAN		
11 Bottom Hole Location													<del>,                                      </del>			
SAME		Section	Townsh	hip 	Range	Lot Idn		Feet from the	N/S Line		Feet from the		E/W Line	County		
12	12 Lse Code 13 Producing Me			ethod	14 Gas Connection Date	nber	16 C-129 Effective Date 17 C-129 Expiration Date					Expiration Date				
III.	Oil and Ga										····					
$\overline{}$	Transporte		T	Transi	porter Name					22		POD ULSTR Location				
OGRID			and Address					20 POD 2			O/G		and descr			
	WILLIAMS FIELD SERVICE								-							
State State State	025244	3		h Baltimore			TO HAVE SEEDING		SEC PROPERTY.	G						
Tulsa, OK 74119												SAME				
	000040				EFINING COMPANY					1						
	009018			P.O. Box 256					O				SAME.			
			Farmington, NM 87499						SAME							
P1000000000000000000000000000000000000		archive sales and								See Section 1						
							•	4.0								
					<del></del>						control control (co) of months					
	era in Market System							100 mg		821 D25 ST						
IV.	Produced	Moto-					······································									
23 PC		vvaler	- 1:	24 P	OD ULSTR Location and D	escriptio							<del></del>			
					SAME											
٧	Well Comp	letion Dat	ta													
25				26	Ready Date	27 TD		28 PBTD 2			30 DHC,		мс			
	2/16/05				4/14/05	06.51	2290'	2231'			1996' - 2154'		24 Cooks Correct			
	31 Hole Size 12-1/4"				9-5/8°		& Tubing Size	· · · · · · · · · · · · · · · · · · ·	33 Dept					acks Cement		
	8-3/4"				9-3/6 7"				2290'			17S sx				
	J-0/4		<del></del>					2290				315 sx				
				2-3/8"					2197'							
VI.	Well Test [	Data						<del></del>					<del>-</del>			
35				36 Gas Delivery Date 37 Test Date				38	, ,		_	bg. Pressure		Csg. Pressure		
	n/a			ASAP			4/11/05		3 HR		15#			95#		
41	.500 n/a				a 39.9 bbl			44	18.75 mcf			45 AOF 46 Test Method Vented				
47 with and	that the informa	ervation Division have beer omplete to the best of my	complie	4-29-05 OIL CONSERVATION DIVISION												
	ge and belief.	Martingel														
	Signature: // //www.// //www.								Approved by: \(hat{hat{hat{hat{hat{hat{hat{hat{hat{							
Printed Name: MIRANDA MARTÍNEZ								Title: SUPERVISOR DISTRICT # 3								
Title: PRODUCTION ANALYST							Approval Date: APR 2 7 2005									
<b>Date</b> : 04/15/05								<u> </u>								