Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office Pistrict I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-3174 7 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🔀 FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	A 18 10 13 CU / 3	6. State Off & Gas Lease No.
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR, USE "APPLIC	DSALS TO DRILL OF TO DEEPEN OF BLUG BACK TO A	Santa Rosa 5
PROPOSALS.)		O. Wall Number
1. Type of Well: Oil Well Gas Well X	Other Dist. 3	8. Well Number
2. Name of Operator	Other Control of the	9. OGRID Number
Energen Resources Corporat	ion (October	162928
3. Address of Operator	The state of the s	10. Pool name or Wildcat
2198 Bloomfield Highway -	Farmington, NM 87401	Basin Fruitland Coal
4. Well Location		
Unit Letter J: 1480feet from the South line and 1460 feet from the East line		
Santian an	Township and December 1)
Section 05	Township 29N Range 09W 11. Elevation (Show whether DR, RKB, RT, GR)	NMPM County San Juan
	11. Elevation (Snow whether DR, RRB, R1, GR, 5580) GR	, etc.)
Pit or Below-grade Tank Application		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; Constru	action Material
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE CASING TEST AN CEMENT JOB	ND
		_
OTHER:	OTHER: set ca	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
05/12/05 Ran 23 jts. 7" 23# J-55 LT&C casing, set @ 1014'. RU Halliburton. Cement with 180 sks 50/50 Class B poz, 3% gel, 5#/sk gilsonite, 1/4#/sk flocele, 0.3% Halad-344, 2% CaCl2 (265 cu.ft.). Plug down @ 8:00 am on 05/13/05. Circulate 14 bbls cement to surface. WCC. RD Halliburton. NU BOP. Test casing & BOP to 1200 psi - ok.		
The least of the l		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/yell be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan		
SIGNATURE (ICLL)		atory Analyst DATE 05/18/05
·	E-mail address:	vdonaghe@energen.com
Type or print name Vicki Donaghey	√	Telephone No. 505-325-6800
For State Use Only	•	relephone 140. 303-323-6600
Tot State Use Only		MAY 2.0 2005
APPROVED BY haven	SUPERVISOR DI	STRICT # 3 MAY 2 0 2005