New Mexico Energy Minerals and Natural Resources Department

Form C-139 Revised 06/99

<u>District I</u> - (505) 393-6161 1625 N. French Dr, Hobbs, NM 88240 <u>District II</u> - (505) 748-1283 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> - (505) 476-3440

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I.	Operator	and Well:				100		J			
Operat	or name addres	Burlingto		es Oil and Gas gton, NM 87499		No.	OGRID Numb	^{06f} 014538			
Contac	t Party	Maralen	e Spawn	Phone	505/326-9700						
Proper	y Name RO	WLEY			Well Numbe	Well Number 3		API Number 3004506647			
UL	Section	Township	Range	Feet From The	 	Feet From The	Cou	County			
1	07	27 N	10 W	1650 F	SL	800 FEL	SA	AN JUAN			
	•	ool(s) (If change UTZ PICTUR	•	(GAS)		_					
Date I	Production Rest	oration Started:		10/12/2004		Date Well Returned to Production: 11/04/2004					
Descr	ibe the process	used to return the	e well to producti	on (Attach additional infor	mation if neces	ssary): See Att	ached				
III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty- four consecutive months prior to restoring production: Records Showing Well produced less than 30 days during 24 month period: Well file record showing that well was plugged Oct form C-115 (Operator's Monthly Report IV. AFFIDAVIT: State of New Mexico) ss. County of San Juan Maralene Spawn , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature Allum Allum Title Sr. Accountant Date SI Plus SUBSCRIBED AND SWORN TO before me this 1714 day of May. Sous. Notary Public Found & Clark Notary Public Found & Clark											
FC V.	FOR OIL CONSERVATIONDIVISION USE ONLY: V. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed										
S	ignature Dis	strict Supervi	sof		OCD Di	strict 7218CIII		Date 05-31-2005			

ROWLEY 3 3004506647	71629
REG_DTL_DT	GAS PROD GAS PROD
01-Nov-02	0
01-Dec-02	0
01-Jan-03	0
01-Feb-03	0
01-Mar-03	0
01-Apr-03	0
01-May-03	0
01-Jun-03	0
01-Jul-03	0
01-Aug-03	0
01-Sep-03	0
01-Oct-03	0
01-Nov-03	0
01-Dec-03	0
01-Jan-04	0
01-Feb-04	0
01-Mar-04	0
01-Apr-04	0
01-May-04	0
01-Jun-04	0
01-Jul-04	0
01-Aug-04	0
01-Sep-04	0
01-Oct-04	0
01-Nov-04	0 12
01-Dec-04	0 795
01-Jan-05	0 596
01-Feb-05	0 1040

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		-		
Sundry	Notices and Repor	th Rivells PM 3	03.	
		RECEIVED	5.	Lease Number NMSF-077875
1. Type of Well GAS	•	070 FARMINGTON	∰ 6.	If Indian, All. or Tribe Name
			7.	Unit Agreement Name
2. Name of Operator		1		
BURLINGTON		Carles on Sa		
RESOURCES OIL 6	GAS COMPANY	DEC	<u>्र</u>	
2 Address & Phone No. of Co.		2004	്തൃ∗	Well Name & Number Rowley #3
3. Address & Phone No. of Op PO Box 4289, Farmington,		326-9700	<u>ن</u>	API Well No.
	,			30-045-06647
4. Location of Well, Footage			10.	Field and Pool
1650'FSL, 800'FEL, Sec.	7, T27N, R10W, NM	M Carrier Washington		Basin Fruitland Coal, Fulcher Kutz PC
		Carle of Clay Land	11.	
1 CT				San Juan Co, NM
12. CHECK APPROPRIATE BOX TO	A THUTCH WANTED	OF NOWICE DEPORM	OMITED	Dama
Type of Submission		Type of Action	, CIRER	DATA
Notice of Inten	t Abandon	ment Change	e of Pla	ins
	X Recomple		onstruct	
X Subsequent Report	t Plugging Casing F		Shut of	Fracturing Ff
Final Abandonmen	t Altering	Casing Conve	rsion to	Injection
	X Other -	Temporarily aband	on Pictu	red Cliffs
13.Describe Proposed or (Completed Operation	ons		
14.	_			
10/12/04 MIRU coil tbg	unit. TOOH w/1 ¾	coiled tbg.		
10/15/04 Run gauge ring PT to 5000 psi/15 min. O		IBP, set @ 1709'.	NU frac	valve.
10/25/04 RU W/L. Perf F		5', 1612'-1606', 1	557′-153	33' 2 spf for a
total of 72 shots. RD W				
10/26/04 RU frac valve. 604,800 scf N2. PT well,			U bbls 2	25# linear gel,
10/27/04 Blow well down			" coil t	bg. RD. Rig released.
Mall will muselung as	- Doughtland Carl	T		
Well will produce as	a Fiultiand Coal (onry.		
	· · · · · · · · · · · · · · · · · · ·			
14. I hereby certify that	the foregoing is	true and correct.		
Signed DW Cl	ark Title	Regulatory Specia	list_Dat	e <u>11/11/04</u>
(This space for Federal or		 ,		
APPROVED BY CONDITION OF APPROVAL, if a	Title _		Date	ACCEPTED TO
Title 18 U.S.C. Section 1001, makes it a crime	e for any person knowingly an	d willfully to make to any dep	partment or a	ACCEPTED FOR RECORD
United States any false, fictitious or fraudu	ione sedements or representa	cions as to any matter within	ics jurisdic	NOV 3 0 2004

FARMINGTON-FIELD