

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T29N R6W NWSE 1850FSL 1970FEL

5. Lease Serial No.

NMSF080377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 29-6 Unit #64M

9. API Well No.

30-039-29331

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba County  
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/ Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation of this well as per attached. This is in reference to DHC#1745AZ.

2005 MAY 13 PM 10 56  
RECEIVED  
70 FARMINGTON NM

DHC 1745AZ

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

*Christina Gustartis*

Date

05/10/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Jim Lovato*

Title

*Petr. Eng.*

Date

6/2/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**Allocation for the San Juan 29-6 Unit #64M (API 30-039-29331)**

The San Juan 29-6 Unit #64M is an 80-acre Mesaverde/320-acre Dakota infill well located in the southeast quarter of Section 9-T29N-R6W, Rio Arriba County, NM. The well was TD'd in January 2005, perforated & fracture stimulated in April 2005, and ready for first delivery on April 27, 2005.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2-3/8" tubing at 5,824', perfs 5,449-5,951' OA, composite plug at 6,051')

4/19/05    1/2" choke    N/A\* psi tbg. press.    255 psi fcp    1,683 MCFPD + 0 BOPD + 2.5 BWPD

Dakota (2-3/8" tubing set at 7,884', perfs 7,940-8,102' OA, PBTD 8,137' Sj MD, multi-pass production log)

4/27/05    1/2" choke    120 psi ftp    390 psi sicp    515\*\* MCFPD + 0 BOPD + 4 BWPD

Based on these initial stabilized flow tests, calculated DHC allocation percentages are:

<b>Fixed Allocation (Gas)</b>	<b>Mesaverde</b>	<b>77%</b>
	<b>Dakota</b>	<b>23%</b>

<b>Fixed Allocation (Oil)</b>	<b>Mesaverde</b>	<b>100%</b>
	<b>Dakota</b>	<b>0%</b>

Little oil was produced during these tests. Based on historical production data from offset wells, the Dakota is very dry and is expected to produce no oil. Therefore 100% of any oil production should be allocated to the Mesaverde.

Please allocate production based on the above estimated percentages.

Call with questions

Tom Johnson  
832-486-2347

\* Annular test – string float in tubing

\*\*Rate measured with a production log, making multiple passes at varying speeds. Casing was shut-in, with all production directed up tubing. Tubing set ~100' above the top Dakota perforation makes it possible to gauge a Dakota rate isolated from any Mesaverde influence (log run below the point where the shallower Mesaverde has already turned the corner and is going up tubing).