UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1a.		2004 NOV 23 PM 2	്ര 5. Lease Number	
	DRILL		NMSF-0793	
	•	RECEIVED	Unit Reporting Nu	
1b.	Type of Well GAS	070 FARMINGTON:	6. If Indian, All. or Tr	ibe
2.	Operator		7. Unit Agreement N	ame
	BURLINGTON			
,	RESOURCES Oil & Gas Con	npany	San Juan	27-5 Unit
3.	Address & Phone No. of Operator	68 50 38 18 Bar	8. Farm or Lease Na	me
	PO Box 4289, Farmington,	NM 87499	9. Well Number	
	(505) 326-9700	MAY 2005	137P	
		G Residence		
4.	Location of Well	SOFT COLOR LIN	10. Field, Pool, Wild	
	Unit I (NESE), 2415' FSL &	FEL DOG Bas	in Dakota & Blanco	Mesaverde
	04 448045		11. Sec., Twn, Rge, N	ier. (NMPM)
	Latitude 36° 34.4170'N	- Mag195	Sec. 18, T27N,	R5W
	Longitude 107° 23.4645'W		I API# 30-039- 29	358
14.	Distance in Miles from Nearest Towr	1	12. County	13. State
	Blanco Post Office - 36.6	miles	Rio Arriba	MM
15.	Distance from Proposed Location to 205'	Nearest Property or Lease	Line	
16.	Acres in Lease		17. Acres Assigned MV & DK - 320	
18.	Distance from Proposed Location to	Nearest Well, Drlg, Compl	, or Applied for on this Le	ase
19.	Proposed Depth 7788' This action is subject procedural review p and appeal pursuant	ursuant to 43 CFR 3165.3	20. Rotary or Cable Rotary	Tools
21.	Elevations (DF, FT, GR, Etc.)		22. Approx. Date W	ork will Start
	6586 ′ GL		DRILLING OPERATIONS AUTH	ORIZED ARF
23.	Proposed Casing and Cementing Pro		SUBJECT TO COMPLIANCE W "GENERAL REQUIREMENTS".	ITH ATTACHED
	See Operations Plan atta	ched		
	Allen Salar	Musst	11/2	3/04
24.	Authorized by: Sr. Regulatory	Specialist	Date	
PERM	IIT NO.	APPROVAL	DATE	
	OVED BY Mancei (TITLE AF		5-1890

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

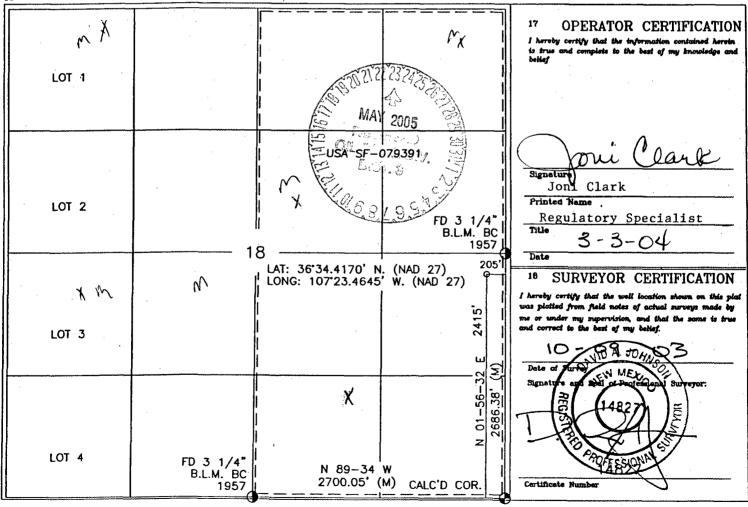
DK-E/320

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			³ Pool Code		*Pool Name					
30-039- 29358			72319/71599		Blanco Mesaverde/Basin Dakota			cota		
⁴ Property Code				Property Name					Well Number	
7454				SAN JUAN 27-5 UNIT			. 1	137 ρ		
OGRID No.		*Operator Name					• Elevation			
14538			BURLINGTON RESOURCES OIL AND GAS COMPANY LP					6586'		
					10 Surfa	ace :	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County

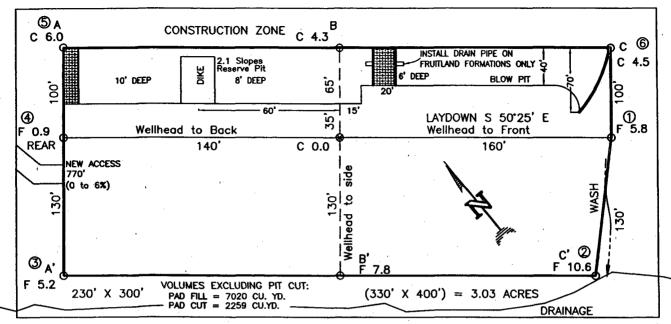
18 27-N 5-W 2415 SOUTH 205' **EAST** RIO ARRIBA Bottom Hole Location If Different From Surface Feet from the North/South line Section Township Range Feet from the UL or lot no. East/West line County Doint or Infill M Consolidation Code Dedicated Acres 16 Order No. MV-E/320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

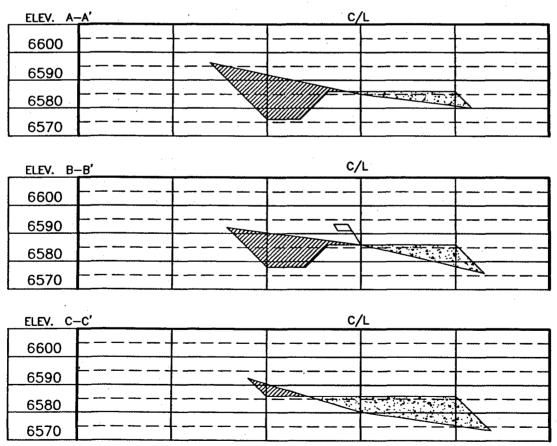


Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103						
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004						
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.						
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039- 5. Indicate Type of Lease						
District III	1220 South St. Francis Dr.	STATE FEE						
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.						
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 8750	NMSF-079391							
SUNDRY NOTIC	7. Lease Name or Unit Agreement Name							
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							
PROPOSALS.)	San Juan 27-5 Unit							
1. Type of Well:		8. Well Number						
Oil Well Gas Well X	Other	#137P						
2. Name of Operator BURLINGTON RESO	OURCES OIL & GAS COMPANY LP	9. OGRID Number 14538						
3. Address of Operator		10. Pool name or Wildcat						
3401 E. 30TH STR 4. Well Location	EET, FARMINGTON, NM 87402	Basin DK & Blanco MV						
	415' feet from the South line and	205' feet from the East line						
Section 18	Township 27N Range 5V	V NMPM County Rio Arriba						
11	Elevation (Show whether DR, RKB, RT, GR, etc.) 6586' GL	2005-04-257-73 489 2005-04-257-78-257-78-257-78-257-78-257-78-257-78-257-78-257-78-257-78-257-78-257-78-257-78-257-78-257-78-257						
Pit or Below-grade Tank Application	or Closure	P. Company of the Com						
Pit type <u>new drill</u> Depth to Groundw	ater >100' Distance from nearest fresh water well	>1000' Distance from nearest surface water >1000'						
Pit Liner Thickness: n/a	mil Below-Grade Tank: Volume	bbls; Construction Material						
12. Check A	Appropriate Box to Indicate Nature of No	otice, Report or Other Data						
NOTICE OF IN		SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK	⊱ I	AL WORK ALTERING CASING						
TEMPORARILY ABANDON PULL OR ALTER CASING	·	NCE DRILLING OPNS. P AND A CEMENT JOB						
		·						
OTHER: New D								
13. Describe proposed or complete	d operations. (Clearly state all pertinent details, and							
13. Describe proposed or complete								
13. Describe proposed or complete of starting any proposed work)	d operations. (Clearly state all pertinent details, and							
13. Describe proposed or complete of starting any proposed work)	d operations. (Clearly state all pertinent details, and							
13. Describe proposed or complete of starting any proposed work)	d operations. (Clearly state all pertinent details, and							
13. Describe proposed or complete of starting any proposed work) or recompletion.	d operations. (Clearly state all pertinent details, and							
13. Describe proposed or complete of starting any proposed work)	d operations. (Clearly state all pertinent details, and							
13. Describe proposed or complete of starting any proposed work) or recompletion. New Drill, Unlined:	d operations. (Clearly state all pertinent details, and . SEE RULE 1103. For Multiple Completions: Att	ach wellbore diagram of proposed completion						
Describe proposed or complete of starting any proposed work) or recompletion. New Drill, Unlined: Burlington Resources proposes to co	d operations. (Clearly state all pertinent details, and	ch wellbore diagram of proposed completion e pit. Based on Burlington's interpretation of the						
13. Describe proposed or complete of starting any proposed work) or recompletion. New Drill, Unlined: Burlington Resources proposes to co Ecosphere's risk ranking criteria, the Workover Pit Construction / Operation	nstruct a new drilling pit and an associated blow/flare new drilling pit and an associated blow/flare new drilling pit and blow/flare pit will be an unlined on Procedures dated November 11, 2004 on file at the	c pit. Based on Burlington's interpretation of the pit as detailed in Burlington's Revised Drilling / le NMOCD office. A portion of the blow/flare pit will be						
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BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 27-5 UNIT No. 137 2415 FSL 205 FEL SECTION 18, T-27-N, R-5-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6586, DATE: SEPTEMBER 16, 2003



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



OTE: CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: A.G.

ROW#: BR461

CADFILE: BR461CF8

DATE: 10/03/03

Daggett Enterprises, Inc.
Surveying and Oil Field Services
P. 0. Box 15068 Formington, NM 87401
Phone (505) 326-1772 Fax (505) 326-6019

OPERATIONS PLAN

Well Name: San Juan 27-5 Unit #137P

Location: 2415'FSL, 205'FEL, Sec 18, T-27-N, R-5-W

Rio Arriba County, NM

Latitude 36° 34.4170'N, Longitude 107° 23.4645'W

Formation: Blanco Mesaverde/Basin Dakota

Total Depth: 7788'

Logging Program: See San Juan 27-5 Unit Master Operations Plan

Mud Program: See San Juan 27-5 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade	Cement
12 1/4"	0' - 120'	9 5/8"	32.3#	H-40	113 cu.ft.
8 3/4" `	0' - 3543'	7 **	20.0#	J-55	793 cu.ft.
6 1/4"	0' - 7788'	4 1/2"	10.5#	J-55	578 cu.ft.

Tubing Program: See San Juan 27-5 Unit Master Operations Plan

- The Mesaverde and Dakota formations will be completed and commingled.
- The east half of Section 18 is dedicated to the Mesaverde and the Dakota formation in this well.
- Gas is dedicated.

Sean Corrigan
Drilling Engineer

April 6, 2004