

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)

(832) 486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T28N R7W NWNW 790FNL 960FWL

5. Lease Serial No.

NMSF079290

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 28-7 Unit #259M

9. API Well No.

30-039-25558

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba County

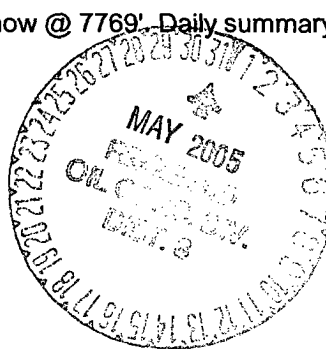
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well was cleaned out and tubing changed. End of tubing now @ 7769'. Daily summary is attached.



RECEIVED  
MAY 18 PM 2 12  
C/O FARMINGTON UH

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Analyst

Signature

*Christina Gustartis*

Date

05/16/2005

ACCEPTED FOR RECORD

MAY 27 2005

FARMINGTON FIELD OFFICE

BY *[Signature]*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCB

# Regulatory Summary

## SAN JUAN 28-7 UNIT 259M

Optimization, 04/27/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392555800	RIO ARRIBA	NEW MEXICO	NMPM-28N-7W-24-D	790.00	N	960.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,680.00	36° 39' 6.6276" N	107° 31' 47.9676" W	05/01/1996				

04/27/2005 07:30 - 04/27/2005 17:30

Last 24hr Summary

LOAD RIG IN YARD - HAUL RIG EQUIPMENT TO LOCATION - ROAD RIG TO LOCATION - JSA & SAFETY MEETING TO DISCUSS RU - SPOT RIG TO WELLHEAD, RU - SECURE LOCATION, SDFN

04/28/2005 07:00 - 04/28/2005 17:30

Last 24hr Summary

JSA, PRE JOB SAFETY MEETING, DISCUSS RU & SLICKLINE WORK, SERVICE & START ALL EQUIPMENT, SHUT IN TUBING PRESSURE @ 70 PSI, SHUT IN CASING PRESSURE @ 230 PSI - RU EXPERT SLICKLINE SERVICE, TIH TO SET PLUNGER STOP, LOST SLICKLINE TOOLS IN HOLE @ 7408' - TOO H w/ SLICKLINE, RD SLICKLINE UNIT, BUILD FLOW LINE, BLEED DOWN WELL, RU KEY #28 - KILL TUBING w/ 10 BBLs OF @% KCL WATER, NDWH, NUBOP, PRESSURE TEST BOP TO 300/1500, TESTED OK - PULL TUBING HANGER & LD, INSTALL STRIPER RUBBER, RU POWER TONGS, INSTALL TIW VALVE IN TOP OF TUBING, SECURE WELL & LOCATION, SDFN

04/29/2005 07:00 - 04/29/2005 17:30

Last 24hr Summary

JSA, PRE JOB SAFETY MEETING, DISCUSS RU STAND PIPE & HIGH PRESSURE MANIFOLD & TRIPPING TUBING & CLEANING OUT WELL, SERVICE & START ALL EQUIPMENT, SHUT IN TUBING PRESSURE @ 0 PSI, SHUT IN CASING PRESSURE @ 230 PSI, BWD, RU STAND PIPE & AIR MANIFOLD, PU 3 JTs 2-3/8" TUBING & TRY TO TAG FILL, COULD NOT TAG FILL, TOO H w/ 2-3/8" PRODUCTION STRING, LD SLICKLINE TOOLS & PLUNGER, TIH w/ 1/2 MULE SHOE COLLAR & STRING FLOATS & 2-3/8" CLEANOUT TUBING STRING, CLEANOUT 7784', SD AIR & BLEED DOWN TUBING, PULL 42 STANDS OF TUBING, SECURE THE WELL & LOCATION, SDFN

05/02/2005 07:00 - 05/02/2005 18:00

Last 24hr Summary

JSA, PRE JOB SAFETY MEETING, DISCUSS BLEEDING DOWN WELL, TRIPPING TUBING, LAYING DOWN TUBING & PICKING UP TUBING, SERVICE, START & WARM UP EQUIPMENT, BWD, TOO H w/ 82 STDs OF TUBING, LD 84 JTs TUBING, WAIT ON NEW TUBING, PU 87 JTs OF 2-3/8", J-55, 4.7#, TUBING w/ SLIMHOLE COLLARS, TIH w/ 80 STANDS IN DERRICK, TAG FILL @ 7640', TRY TO WORK THROUGH BRIDGE, NO PROGRESS, PU TO 7600', SHUT IN WELL, CLOSE PIPE RAMS & LOCK, SECURE WELL & LOCATION, SDFN

05/03/2005 07:00 - 05/03/2005 18:00

Last 24hr Summary

CONTRACTORS MONTHLY SAFETY MEETING AT CONTRACTORS OFFICE, TRAVEL TO LOCATION AFTER CONTRACTORS MONTHLY SAFETY MEETING, JSA, PJSM, DISCUSS CLEANING OUT FILL & LANDING TUBING & RIGGING DOWN, SERVICE, START & WARM UP EQUIPMENT, BDW, TUBING PRESSURE @ 0 PSI, CASING PRESSURE @ 210 PSI, LD 4 JOINTS OF TUBING, RIH w/ 2 STANDS IN DERRICK, INSTALL KELLY HOSE & CHICKSEN ON TUBING, ESTABLISH CIRCULATION w/ AIR, PUMP 1500 SCFM AIR & 8 BPH 2% KCL MIST w/ 3 GALLONS FOAMER & 1/2 GALLON INHIBITOR PER 20 BBLs, TUBING PRESSURE @ 400 PSI, CASING PRESSURE @ 40 PSI, WELL UNLOADING, RETURNS OF PRODUCED WATER & LIGHT SAND, CLEANOUT FROM 7671' TO 7872' w/AIR, PUMPED @ 1500 SCFM AIR & 8 BPH 2% KCL MIST w/ 3 GALLONS FOAMER & 1/2 GALLON INHIBITOR PER 20 BBLs, TUBING PRESSURE @ 400 PSI, CASING PRESSURE @ 20 PSI, SD AIR & MIST, BLEED DOWN TUBING, LD 3 JOINTS TUBING, REMOVE TUBING COLLAR, INSTALL TUBING LANDING DONUT, LAND TUBING w/ EOT @ 7769', "F" NIPPLE @ 7770', EXPENDABLE CHECK @ 7771', TIGHTEN LANDING DONUT LOCK DOWN BOLTS, RD POWER TONGS, RD FLOOR, NDBOP, NUWH, DROP BALL FOR EXPENDABLE CHECK, PUMP 6 BBLs 2% KCL WATER, PUMP AIR @ 1500 SCFM TO PUMP BALL THROUGH EXPENDABLE CHECK, TUBING PRESSURE TO 900 PSI, DROPPED TO 400 PSI, SHUT DOWN AIR COMPRESSOR, SHUT IN WELL, RD RIG PUMP, RD AIR COMPRESSOR, PREPARE TO MOVE, SECURE WELL & LOCATION, SDFN

05/04/2005 06:00 - 05/04/2005 12:00

Last 24hr Summary

CONOCOPHILLIPS QUARTERLY SAFETY MEETING, TRAVEL TO LOCATION, PJSM, JSA, DISCUSS RIGGING DOWN & MOVING RIG, RD RIG, REMOVE CREW LOTO LOCK FROM PRODUCTION VALVE, LEAVE LOCATION FOR NEXT LOCATION, RETURN WELL TO PRODUCTION, RELEASE RIG @ 12:00 HOURS