

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32648
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No. NM8F079232

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Bolack C
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	8. Well Number 21	9. OGRID Number 167067
2. Name of Operator XTO ENERGY INC.	10. Pool name or Wildcat Blanco Mesa Verde/Otero Chacra	
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401		
4. Well Location Unit Letter <u>M</u> : 520' feet from the <u>South</u> line and 135' feet from the <u>West</u> line Section <u>28</u> Township <u>27N</u> Range <u>08W</u> NMPM <u>San Juan</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6763' GL		

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Downhole Commingle ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests approval for exception to Rule 303-C to permit DHC of Production from the Blanco Mesa Verde (72319) & the Otero Chacra (82329). XTO Energy Inc. proposes to downhole commingle these pools upon completion of this well.

Allocations are based upon a 9 section EUR and are calculated as follows: DHC 1915 AZ

Blanco Mesa Verde
Otero Chacra

Gas 67% Oil 100%
Gas 33% Oil 0%

Ownership in this well is common. Both pools are included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin. The BLM has been notified with form 3160-5 of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melissa M Osborne TITLE Regulatory Compliance Tech DATE 06/10/2005
Type or print name Melissa M Osborne E-mail address: Regulatory@xtoenergy.com Telephone No. 505-566-7925
For State Use Only

APPROVED BY: _____

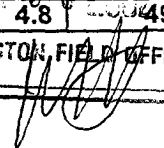
Conditions of Approval (if any): _____

DEPUTY OIL & GAS INSPECTOR, DIST. 25

DATE JUN 15 2005

Bolack C # 21
NE/4 Section 28 T-27-N R-8-W

Lease	Well #	Sec	Twp	Rng	Mesaverde		Chacra	
					EUR MMCF	CUM MBO	EUR MMCF	CUM MBO
Florance	62M	20	27N	8W	191	0.6		
Florance D LS	4	20	27N	8W	1084	0.5		
Florance	62	20	27N	8W	1045	1.9		
Florance D LS	4A	20	27N	8W	141	1.4		
Florance D LS	13	20	27N	8W	2223	11.3		
Florance D LS	14	21	27N	8W			858	0.0
Florance D LS	14	21	27N	8W	3208	12.1		
Schwerdfeger A LS	15	21	27N	8W	2195	10.0		
Schwerdfeger A LS	15A	21	27N	8W	517	0.7		
Florance D LS	14A	21	27N	8W	887	1.5		
Marron	42A	22	27N	8W			190	0.0
Marron	42A	22	27N	8W	1244	4.8		
Marron	42	22	27N	8W	2118	3.6		
Federal D	1	22	27N	8W	1329	2.2		
Federal D	1A	22	27N	8W	639	0.4		
Marron WN Federal Com	1	27	27N	8W	697	3.2		
Marron WN Federal Com	1	27	27N	8W			55	0.0
Marron WN Federal Com	1A	27	27N	8W	1497	4.9		
Marron	5A	27	27N	8W	1217	5.1		
Marron	5	27	27N	8W	1932	7.6		
Bolack C LS	10A	28	27N	8W	257	1.2		
Bolack C LS	11	28	27N	8W	1007	5.5		
Bolack C LS	10	28	27N	8W	2321	6.6		
Bolack C	10B	28	27N	8W	402	0.3		
Bolack C	11B	28	27N	8W	496	0.5		
Bolack C LS	11A	28	27N	8W	547	1.8		
Bolack C LS	13A	29	27N	8W	506	1.9		
Bolack C LS	12	29	27N	8W	2226	9.5		
Bolack C LS	13	29	27N	8W	1126	10.0		
Bolack C LS	12A	29	27N	8W	427	4.2		
Bolack C LS	12A	29	27N	8W			662	0.0
Cuccia Com B	4A	32	27N	8W	805	10.0		
Cuccia Com A	3	32	27N	8W	984	13.5		
State Com D	5	32	27N	8W	508	1.2		
Cuccia Com B	4	32	27N	8W	925	8.8		
Bolack C LS	15A	33	27N	8W			706	0.1
Bolack C LS	15A	33	27N	8W	349	3.2		
Bolack C LS	16A	33	27N	8W	259	5.4		
Bolack C LS	16	33	27N	8W	637	3.2		
Bolack C LS	15	33	27N	8W	811	6.1		
Hammond	8	34	27N	8W	837	4.8		
Largo Federal SRC	1	34	27N	8W	125	6.3		
Totals					37,719	175.8	2,471	0.1
Average					1,019	4.8	494	0.0

FARMINGTON FIELD OFFICE
 BY 

Proposed Allocations

	Gas %	Oil %
Mesaverde	67%	100%
Chacra	33%	0%