

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33030
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Scott Gas Com
8. Well Number 1E
9. OGRID Number 167067
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO ENERGY INC.	
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401	
4. Well Location Unit Letter <u>D</u> : <u>785'</u> feet from the <u>North</u> line and <u>730'</u> feet from the <u>West</u> line Section <u>01</u> Township <u>30N</u> Range <u>12W</u> NMPM <u>San Juan</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5,808'</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests approval for exception to Rule 303-C to permit DHC of Production from the Basin Dakota (71599) & the Blanco Mesa Verde (72319) XTO Energy Inc. proposes to downhole commingle these pools upon completion of this well.

Allocations are based upon a 9 section EUR and are calculated as follows:

Basin Dakota:	Gas 46%	Oil 75%	Water 57%
Blanco Mesa Verde	Gas 54%	Oil 25%	Water 43%

Both pools are included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin. Ownership is common in both zones. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melissa M Osborne TITLE Regulatory Compliance Tech DATE 06/13/2005  
Type or print name Melissa M Osborne E-mail address: Regulatory@xtoenergy.com Telephone No. 505-566-7925

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 61 DATE JUN 15 2005  
Conditions of Approval (if any):

**Scott Gas Com #1E & #1F Allocation: Dakota Wells**

Lease Name	Well No.	Operator	Sec.	Twn.	Rng.	Oil Cum (mmcf)	Gas Cum (mmcf)	Wtr. Cum (mmcf)	Oil EUR (mmcf)	Gas EUR (mmcf)
YEAGER COM	1	CONOCOPHILLIPS COMPANY	6	30N	11W	10	601	5	11	795
BRINGTON LS	4R	CONOCOPHILLIPS COMPANY	6	30N	11W	0	353	0	1	1,510
NELL HALL	1	CONOCOPHILLIPS COMPANY	7	30N	11W	17	2,999	5	17	4,535
YEAGER COM	1E	BP AMERICA PRODUCTION COMPANY	6H	30N	11W	2	162	1	2	162
BRINGTON LS	4	CONOCO INCORPORATED	6K	30N	11W	1	934	0	1	934
RUBY JONES	1	CONOCOPHILLIPS COMPANY	7G	30N	11W	4	357	0	4	357
TOMMY BOLACK	1M	BURLINGTON RESOURCES O&G CO LP	1	30N	12W	11	587	3	12	1,322
SCOTT GAS COM	1	XTO ENERGY INCORPORATED	1	30N	12W	3	590	3	4	666
CHRISMAN GAS COM	3	XTO ENERGY INCORPORATED	11	30N	12W	0	40	2	4	388
CHRISMAN GAS COM	1E	XTO ENERGY INCORPORATED	11	30N	12W	1	127	8	1	151
LITTLE STINKER	1M	XTO ENERGY INCORPORATED	11	30N	12W	0	107	13	1	445
LITTLE STINKER	3	XTO ENERGY INCORPORATED	111	30N	12W	0	7	5	0	432
LITTLE STINKER	1	CONOCO INCORPORATED	11J	30N	12W	3	255	0	3	255
CHRISMAN GAS COM	1	XTO ENERGY INCORPORATED	11L	30N	12W	10	746	4	11	963
L M BARTON	1	FOUR STAR OIL & GAS COMPANY	12F	30N	12W	8	449	7	11	449
KATE STANDAGE	1	XTO ENERGY INCORPORATED	12J	30N	12W	6	1,229	4	6	1,583
TOMMY BOLACK	1	BURLINGTON RESOURCES O&G CO LP	1M	30N	12W	9	615	6	10	764
ZACHRY COM	1	AZTEC OIL & GAS COMPANY	2H	30N	12W	1	11	0	1	11
CLAYTON	2C	CORDILLERA ENERGY INCORPORATED	2J	30N	12W	0	31	0	2	313
CLAYTON	1B	CORDILLERA ENERGY INCORPORATED	2L	30N	12W	1	81	0	2	494
CLAYTON	1	CORDILLERA ENERGY INCORPORATED	2N	30N	12W	4	460	0	4	501
CLAYTON	1E	CORDILLERA ENERGY INCORPORATED	2P	30N	12W	4	252	34	4	252
GRENIER	23	BURLINGTON RESOURCES O&G CO LP	31	31N	11W	7	627	1	7	785
THURSTON COM A	1	BP AMERICA PRODUCTION COMPANY	31A	31N	11W	3	270	1	3	270
THURSTON	1E	SOUTHLAND ROYALTY COMPANY	31C	31N	11W	1	138	3	1	138
THURSTON COM A	1E	BP AMERICA PRODUCTION COMPANY	31I	31N	11W	7	692	1	11	1,137
RAWSON	1	ARRINGTON DAVID H OIL & GAS INCORPORATED	35A	31N	12W	9	441	0	9	465
FEDERAL G	1	CONOCOPHILLIPS COMPANY	35C	31N	12W	17	1,011	2	17	1,151
FEDERAL G	1M	BURLINGTON RESOURCES O&G CO LP	35L	31N	12W	2	151	0	2	353
NEW MEXICO COM M	1	FOUR STAR OIL & GAS COMPANY	36A	31N	12W	10	1,598	14	12	1,958
STATE GAS COM A	1	CONOCOPHILLIPS COMPANY	36N	31N	12W	5	411	3	6	444
								4	6	774

	Water (%)	Oil (%)	Gas (%)
Dakota	57	75	46
Mesaverde	43	25	54