District I C. 1625 N. French Dr., Hobbs, NM 88240

District II *
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

1220 S. St. Franci	is Dr., Santa	a Fe, NM 8	7505		Santa Fe, N	M 87505	г.) [AMENDED REPORT	
	I.	RE	QUEST F	OR ALI	LOWABLE		THOE					
Operator na Burlington R			Company L	P				² OGRID Number 14538				
PO Box 4289				-				³ Reason for Filing Code/ Effective Date				
Farmington,		New Drill										
⁴ API Numbe		⁶ Pool Code										
30-039-29426 ⁷ Property Code ⁸ Property Name					Basin Dakota				71599			
74	62		roperty Nam	e San Juan 28-6 Unit				⁹ Well Number 132P				
	rface Lo	cation			I					Г		
Ul or lot no. E	E 32 2				Feet from the 2210	North/Sout Sout	1			East/West lin West	Rio Arriba	
	ttom Ho				Feet from the North/South lin		41. 12	Feet from the		East/West line County		
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/Sou	th line	Feet Iro	m the	East/West IIn	e County	
12 Lse Code					¹⁵ C-129 Per	mit Number	Number 16 (ective Da	te 17 (C-129 Expiration Date	
F I		Code owing										
W 01 -	- 1 C 1								****			
	III. Oil and Gas T 18 Transporter		¹⁹ Transporter Name			²⁰ POD ²¹ O		/G 22			²² POD ULSTR Location	
OGRID			and Address Giant Industries				O			and Description		
9018		G	iant indust	ries								
	S. A. BASILER				Wiredille				-	(7.122.137)	53	
25244		Williams Field Services				G A A						
1 / / / / / / / / / / / / / / / / / / /					A Principle	FOR JUN 2008 ES						
							Control of the Control		Vind.		<u> </u>	
IV. Produced Water 23 POD 24 POD ULSTR Location and Description									×.0	<u> </u>	Chilip Commence	
²³ POD		4	OD ULSTR	Location a	and Description					Maria Maria Maria		
V. Well	Complet	tion Dat	a							*****		
²⁵ Spud Date		²⁶ Ready Date			²⁷ TD	²⁸ PBTD		²⁹ Perforation			³⁰ DHC, MC	
4/21/05	1				=			1 710	60'-7248	8'		
		6/2	22/05		7399'	7396					DHC 1811 AZ	
	ole Size	6/2		g & Tubir			Depth Se				acks Cement	
		6/2		g & Tubir 9 5/8								
12	ole Size	6/2				33 I	Depth Se			2	acks Cement	
8	ole Size	6/2		9 5/8		33 [240'				acks Cement 233 cu. ft.	
8	ole Size 2 1/4	6/2		9 5/8		33 [240' 3159'				Sacks Cement 233 cu. ft. 368 cu. ft.	
8	2 1/4 2 3/4 3/4			9 5/8 7 5 1/2		33 [240' 3159' 7397'				Sacks Cement 233 cu. ft. 368 cu. ft.	
8	ole Size 2 1/4 3/4 1/4 Test Da	nta		9 5/8 7 5 1/2 2 3/8		38 Tes	240' 3159' 7397'	et	³⁹ Tbg:		Sacks Cement 233 cu. ft. 368 cu. ft.	
VI. Well 35 Date New 41 Choke Si	ole Size 2 1/4 3/4 1/4 Test Da Oil	nta 36 Gas Do	32 Casin	9 5/8 7 5 1/2 2 3/8	Test Date 6/21/05	38 Tes	240' 3159' 7397' 7268'	et	³⁹ Tbg	. Pressure	Gacks Cement 233 cu. ft. 368 cu. ft. 579 cu. ft.	
VI. Well 35 Date New 41 Choke Si 47 I hereby cert	ole Size 2 1/4 3/4 1/4 Test Da Oil ize	ata 36 Gas Do	32 Casin Casin Casin Casin Casin	9 5/8 7 5 1/2 2 3/8 37 4 vation Div	Test Date 6/21/05 3 Water	38 Tes	240' 3159' 7397' 7268'	h	³⁹ Tbg	Pressure	40 Csg. Pressure SI 782 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke Si 47 I hereby cert complied with the best of my	ole Size 2 1/4 3/4 1/4 Test Da Oil ize ify that the and that the	ata 36 Gas Do	Casin Coll Coll Consertion given about.	9 5/8 7 5 1/2 2 3/8 37 4 vation Divive is true :	Test Date 6/21/05	38 Tes	240° 3159° 7397° 7268° st Lengt 1 hr 4 Gas 1877	h	³⁹ Tbg	Pressure 812 AOF	40 Csg. Pressure SI 782 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke Si 47 I hereby cert complied with	ole Size 2 1/4 3/4 1/4 Test Da Oil ize ify that the and that the	ata 36 Gas Do	Casin Coll Coll Consertion given about.	9 5/8 7 5 1/2 2 3/8 37 4 vation Divive is true :	Test Date 6/21/05 3 Water	38 Tes	240° 3159° 7397° 7268° st Lengt 1 hr 4 Gas 1877	h	³⁹ Tbg	Pressure 812 AOF	40 Csg. Pressure SI 782 46 Test Method Flowing	
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VI. Well 35 Date New 41 Choke Si 47 I hereby cert complied with the best of my Signature: Printed name: Joni Clark	ole Size 2 1/4 3/4 1/4 Test Da Oil ize ify that the and that the	ata 36 Gas Do	Casin Coll Coll Consertion given about.	9 5/8 7 5 1/2 2 3/8 37 4 vation Divive is true :	Test Date 6/21/05 3 Water	38 Tes	240' 3159' 7397' 7268' st Lengt 1 hr 4 Gas 1877	h OIL CO	39 Tbg 45 ONSERV	Pressure 812 AOF	40 Csg. Pressure SI 782 46 Test Method Flowing	
8 VI. Well The New Choke Si I hereby cert complied with the best of my Signature: Printed name:	ole Size 2 1/4 3/4 1/4 Test Da Oil ize ify that the and that the knowledge	e rules of the informate and belief	Casin Coll Coll Consertion given about.	9 5/8 7 5 1/2 2 3/8 37 4 vation Divive is true :	Test Date 6/21/05 3 Water	38 Tes	240' 3159' 7397' 7268' st Lengt 1 hr 4 Gas 1877	h OIL CO	³⁹ Tbg	Pressure 812 AOF	40 Csg. Pressure SI 782 46 Test Method Flowing	
8 VI. Well Thoke Si Choke Si Choke Si I hereby cert complied with the best of my Signature: Printed name: Joni Clark Title: Regulatory Si Date:	ole Size 2 1/4 3/4 1/4 Test Da Oil ize ify that the and that the knowledge	e rules of the informate and belief	Casin Coll Coll Consertion given about.	9 5/8 7 5 1/2 2 3/8 37 vation Diversity true:	Test Date 6/21/05 3 Water	38 Tes	240' 3159' 7397' 7268' st Lengt 1 hr 4 Gas 1877	h OIL CO	39 Tbg 45 ONSERV	Pressure 812 AOF	40 Csg. Pressure SI 782 46 Test Method Flowing	