

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 692' FSL x 1710' FWL, Section 17, T28N, R11W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM10063 010063

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lucerne Federal 10

9. API Well No.

30-045-32854

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other completion operations

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Roddy Production has completed this well in the Fruitland Coal. The revised completion reports are attached.

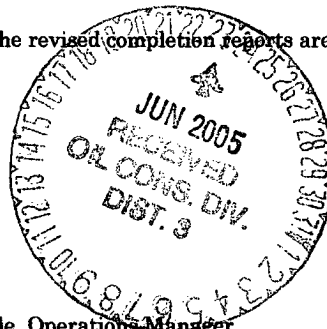
14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie

Title Operations Manager
agent for Roddy Production

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:



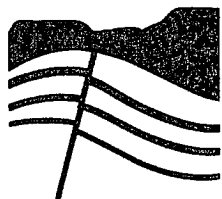
ACCEPTED FOR RECORD

JUN 21 2005

Date
FARMINGTON FIELD OFFICE
BY JB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



DJ SIMMONS, INC.

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505-327-4659 FAX
info@djsimmonsinc.com
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Roddy Production Co. Inc.
Lucerne Federal # 10

Completion Reports

4/20/05

MIRU Pro Well Service Rig 2. RU Blue Jet. Run gauge ring to 1691'. Run CBL from 1691' to surface. Log showed that cement fell out from surface to 73', good bond below 73'. PU 2 3/8" tbg, TIH, SLM to 1583'. Hold safety meeting. RU Schlumberger, pressure test 4 1/2" casing under pipe rams and lines to 3000 psi. Spot 250 gals 7 1/2 % Hcl acid across perforation interval. RD Schlumberger. TOH. RU Blue Jet and perforate Fruitland Coal as follows; 1582'- 1569', 1548', 1531', 1524'- 1528', 1509', 1483', 1452- 1460', 1436'-1438', 1426'- 1428', and 1412'- 1414' with 4 jspf. RD Blue Jet. Secure well, SDFN. Will frac tomorrow in the p.m.

4/21/05

Travel to location, SICP - 0 psi. RU Stinger and Schlumberger. Hold safety meeting. Frac as follows. Establish rate with water. Bullhead 1500 gals 15 % HCL. Frac with 94,287 lbs of 16/30 brady sand in 934.9 bbls 65 Q N2 foam. ISIP - 945 psi. RD Stinger and Schlumberger. NU well head to flow back. Open well with 550 psi on 1/8" choke. Flow back over night. As of 9:00 p.m. FTP = 200 psi, well making heavy foam.

4/22/05

Flow test. 9:00 p.m - 165psi, 12:00 a.m - 100 psi, 6:00 a.m. - 0 psi, shut in 1 hr then open at 25 psi. Shut in and secure well. SDFN. Total of 2 bbls recovered.

4/25/05

Travel to location, dirt road muddy. SICP - 120 psi. MIRU air package. TIH tag fill at 1650', unload well with air. Clean out using 4-5 bbls/hr making heavy sand. Clean out to PBTD 1691'. Dry well up. TOH above perforations. Secure well, SDFN. 7 bbls fluid recovered.

4/26/05

Travel to location. SICP - 135 psi. Open well and natural flow for 3 hrs., made 9 bbls. TIH and tag 3' fill. Clean out with air using 1-2 bbls/hr sweeps. Dry well up and natural flow for 1 hr. Had 1' fill. Unload a low volume of fluid. TOH. Secure well, SDFN. 11 bbls total recovered. Flow back well on 1/4" choke, 6:00-7:00p.m. no fluid. Change choke to 1/2" and made 5 bbls in 1 hr. Flow back over night.

4/27/05

Flow well over night, made 25 bbls. TIH - no fill. Unload well. Ran 3 bbl sweep recovering lite sand. Pull above perfs and flow for 2 hrs. TIH - no fill. Land 2 3/8" tubing at 1590' with SN one joint above bottom. ND BOPE, NU well head. RD equipment. Too windy to rig unit down. Secure well, SDFN. Will rig down unit and move to the Lucerne 11 tomorrow.