

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**PATINA OIL AND GAS CORPORATION**

3a. Address  
**5802 US HIGHWAY 64, FARMINGTON, NM 87401**

3b. Phone No. (include area code)  
**505-632-8056**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1190' FSL & 1850' FEL - UL "O"  
SEC. 7, T26N, R03W**

FORM APPROVED

OMB No. 1004-0135

Expires: January 31, 2004

5. Lease Serial No.

**Jicarilla Contract 97**

6. If Indian, Allottee, or Tribe Name

**Jicarilla Apache**

7. If Unit or CA. Agreement Designation

8. Well Name and No.

**TRIBAL C #9A**

9. API Well No.

**30-039-21499**

10. Field and Pool, or Exploratory Area

**Blanco MV / Wildhorse Gallup**

11. County or Parish, State

**Rio Arriba County, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<b>Downhole Commingle</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-5 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

**Downhole Commingle of the MV and Gallup zones - Completed on 05/25/05.**

**Drill out Packer. Please See Attached Final 3 Days of Rig Reports.**

**Commingle Order #: DHC 1241AZ**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

**MIRANDA MARTINEZ**

Title

**REGULATORY ANALYST**

Signature

*Miranda Martinez*

Date

**6/9/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

**JUN 27 2005**

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

# Patina San Juan, Inc.

## DAILY OPERATIONS REPORT

<b>Lease Name &amp; Well Number</b> Tribal C #9A		<b>Report date:</b> 05/26/05 <b>Report time:</b> 0700 Hrs		<b>Purpose:</b> Commingle <b>Zone of interest:</b> MV/GP		<b>Operation Type</b> Completion <input type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input checked="" type="checkbox"/>	
<b>Report #:</b> 9	<b>AFE #:</b> 112348	<b>RKB:</b>					
<b>Supervisor:</b> H. HILL <b>Phone #:</b> 505-320-5470 <b>Fax #:</b>		<b>Formation:</b> CHACO/MESA VERDE  <b>Perfs:</b> 5295-5404 5775-5904		<b>Formation:</b> GALLUP  <b>Perfs:</b> 7305-7314			
<b>Plug Back Depth:</b> 7,342 <b>Packer Depth:</b>							
<b>SITP:</b> @ <b>SICP:</b> 150PSI @ 7:00 A.M.		<b>Tubing Data:</b> <b>Casing Data:</b> 7 5/8" 33.7# LTC CSA 3920, 5 1/2" 15.5# N-80 LSA 7387 Liner Top @ 3781					

### Last 24 Hour Activity Summary

T.I.H. W/ STC, PSN, 225 Jts 2 3/8 4.7# J-55 Tbg, Test Tbg To 1,500 P.S.I., Land Tbg. On Hanger, E.O.T.L. @ 7320.35, Rig Down. FINAL REPORT  
Move Rig Back To The Laplata To The Tafoya # 1R

### Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	7:30	0:30	Warm Up Rig & Hold Safety Meeting.
7:30	10:00	2:30	Make Up & Trip In Hole W/ 2 3/8 STC, 2 3/8 X 1.78 PSN, 2 3/8 4.7# J-55 Production Tubing, Rabbiting, Tallying & Broaching Going In. T.I.H. W/ Total Of 225 Jts.
10:00	11:30	1:30	Drop Standing Valve, Load Tbg W/ 2% KCL, W/Rig Pump Test Tbg. To 1,500 P.S.I. Swab Tbg. Dry, Retrieve Standing Valve, Land Tubing On Hanger, E.O.T.L. @ 7320.35 Nipple Down B.O.P., Nipple Up Well Head, W/ Air Blow Well Bore Dry To End Of Tbg.
11:30	13:00	1:30	Rig Down Pulling Unit, Rack Out Pump & Pit, Police Location.
			Well Is Shut In: FINAL REPORT
			K.B. 12.00'
			225 Jts. 7307.10'
			2 3/8 X 1.78 PSN .80'
			2 3/8 STC .45'
			E.O.T.L. @ 7320.35'
			Moving Pulling Unit & Equip. To Tafoya # 1R
Total hours:		6:00	

### Comments

### Projected 24 Hours

### Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$38,063	\$149,310	\$0	\$149,310	\$73,469

# Patina San Juan, Inc.

## DAILY OPERATIONS REPORT

<b>Lease Name &amp; Well Number</b> Tribal C #9A		<b>Report date:</b> 05/25/05 <b>Report time:</b> 0700 Hrs		<b>Purpose:</b> Commingle		<b>Operation Type</b> Completion Recompletion Workover X	
<b>Report #:</b> 8		<b>AFE #:</b> 112348		<b>RKB:</b>		<b>Zone of interest:</b> MV/GP	
<b>Supervisor:</b> H. HILL <b>Phone #:</b> 505-320-5470 <b>Fax #:</b>		<b>Formation:</b> CHACO/MESA VERDE  <b>Perfs:</b> 5295-5404 5775-5904		<b>Formation:</b> GALLUP  <b>Perfs:</b> 7305-7314			
<b>Plug Back Depth:</b> 7,330 <b>Packer Depth:</b>							
<b>SITP:</b> @ <b>SICP:</b> 180PSI @ 7:00A.M.		<b>Tubing Data:</b>		<b>Casing Data:</b> 7 5/8" 33.7# LTC CSA 3920, 5 1/2" 15.5# N-80 LSA 7387 Top Of Liner @ 3781			

### Last 24 Hour Activity Summary

T.I.H. W/ 5 Point Concave Mill, Chase Pkr. & Junk To 7330, Quit Making Hole, Run 2 Sweeps, T.O.O.H. Laying Down Work String & BHA, SWIFN.

### Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	7:30	0:30	Warm Up Rig & Hold Safety Meeting.
7:30	9:30	2:00	Make Up & T.I.H. W/ 4 3/4" 5 Point Concave Mill, Jar's, Accelerator, D.C.'s, 2 3/8 L-80 Work String.
9:30	10:00	0:30	Tag Top Of Fish @ 7242, Rig Up Power Swivel & Air, Break Circ. @ 15 BPH Mist.
10:00	13:30	3:30	Milling Slick Line Junk & Model "D" Packer, Chase Packer Down Hole, @ 7330 Quit Making Hole.
13:30	14:00	0:30	Run 2 5 BBL. Sweeps, Rig Down Power Swivel & Air Unit.
14:00	18:00	4:00	T.O.O.H. Laying Down 2 3/8 Work String, D.C.'s, Fishing BHA.
			SWIFN
			Will Run Prod. Tbg. In A.M. & Move Rig To Tafoya # 1R Tomorrow After Noon.
Total hours:		11:00	

### Comments

### Projected 24 Hours

### Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$11,078	\$111,248	\$0	\$111,248	\$73,469

# Patina San Juan, Inc.

## DAILY OPERATIONS REPORT

<b>Lease Name &amp; Well Number</b> Tribal C #9A		<b>Report date:</b> 05/24/05 <b>Report time:</b> 0700 Hrs		<b>Purpose:</b> Commingle		<b>Operation Type</b>	
				<b>Zone of interest:</b> MV/GP		Completion	
						Recompletion	
<b>Report #:</b> 7		<b>AFE #:</b> 112348		<b>RKB:</b>		Workover X	
<b>Supervisor:</b> H. HILL		<b>Formation:</b> CHACO/MESA VERDE		<b>Formation:</b> GALLUP			
<b>Phone #:</b> 505-320-5470		<b>Perfs:</b> 5295-5404 5775-5904		<b>Perfs:</b> 7305-7314			
<b>Fax #:</b>							
<b>Plug Back Depth:</b> 7,342							
<b>Packer Depth:</b>							
<b>SITP:</b> @		<b>Tubing Data:</b>					
<b>SICP:</b> 200PSI @ 7:00A.M.		<b>Casing Data:</b> 7 5/8" 33.7# LTC CSA 3920, 5 1/2" 15.5# N-80 LSA 7387 Liner Top @ 3781					

### Last 24 Hour Activity Summary

T.I.H. W/ 4 3/4 Junk Mill, Mill 4' F/ 7238 To 7242, Quit Making Hole T.O.O.H. Mill Wore Out. SWIFN

### Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	8:00	1:00	Warm Up & Service Rig, Hold Safety Meeting.
8:00	10:30	2:30	Make Up & T.I.H. W/ 4 3/4" Three Point Concave Junk Mill, Bumper Sub, Bowen Drilling Jar's, Accelerator 2 3/8" L-80 Work String.
			Tag Up Top Of Packer @ 7238, Rig Up Power Swivel, Air @ 15 BPH Mist, Break Circulation.
10:30	16:00	5:30	Milling On Junk On Top Of Packer. Made 4' Total F/ Day, Junk Rolling Around, Recovering Pieces Of Slick Line, Chunks Of Sinker Bar, Pieces Of Spang Jars, Mill Give Out, Rig Down Air & Power Swivel.
16:00	19:00	3:00	T.O.O.H., Have Junk Beside Tools & Collors, Jaring Tool Loose Coming Out Of Liner.
			Mill Completely Wore Out, No Cut Right Left @ All.
			SWIFN
			Will Run 5 Point Concave Mill In A.M.
Total hours:		12:00	

### Comments

### Projected 24 Hours

### Costs

<b>Daily Cost</b>	<b>Total Operation Cost</b>	<b>AFE Operation Cost</b>	<b>Total Well Cost</b>	<b>AFE Total Cost</b>
\$10,815	\$100,170	\$0	\$100,170	\$73,469