

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. SF-077482
2. Name of Operator XTO Energy Inc.	6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington,	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 360-364-1090	8. Well Name and No. Scott Gas Com #1F
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,855' FNL & 1,980' FEL, UL G, Sec 01, T30N, R12W	9. API Well No. 30-045-32872
	10. Field and Pool, or Exploratory Area Basin DK/Blanco MV
	11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Downhole</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Commingling</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. requests approval for an exception to NMOCD Rule 303-C to permit DHC of production from the Basin Dakota & Blanco Mesa Verde in the Scott Gas Com #1F. XTO Energy, Inc. proposes to downhole commingling these pools upon completion of this well.

Allocations are based upon a 9-section EUR and are calculated as follows:

Basin Dakota	Gas 46%	Oil 75%	Water 57%
Blanco Mesa Verde	Gas 54%	Oil 25%	Water 43%

Ownership in this well is common. Both pools are included in the New Mexico Oil Conservation Division pre-approved pool combinations for downhole commingling in the San Juan Basin. The NMOCD has been notified of our intent by submission of a C-103. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Melissa M Osborne	Title Regulatory Compliance Tech
<i>Melissa M Osborne</i>	Date 06/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Jim Lovelace</i>	Title Per. Eng.	Date 6/30/05
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DISTRICT 1
1525 N. French Dr., Hobbs, N.M., 58240

DIRECTOR
1301 W. Grand Ave., Alhambra, N.M. 86210

DISTRICT III
1000 Rio Brazos Rd., Artes, N.M. 87410

DISTRICT IV
1220 South SL French Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

For Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
		71599		Basin Dakota	
4 Property Code		5 Property Name		6 Well Number	
		SCOTT GAS CO.		1F	
7 OGRD No.		8 Operator Name		9 Elevation	
1107067		XTO ENERGY INC.		5874'	

¹⁰ Surface Location

Lot or lot no.	Section	Township	Range	Lot 1st	Feet from the	North/South line	Feet from the	East/West line	County
G	1	30-N	12-W	5	1855	NORTH	1980	EAST	SAN JUAN

"Bottom Hole Location Is Different From Surface

UK or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Across			Joint or Infill	Consolidation Code		Order No.			
317.84 0/13									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

QTR. CORNER
PD 3 1/4" BC
B.L.M. 1951

LOT 4

LOT 3

LOT 2

LOT 1

1855'

1980'

S 06-38-11 W
2598.0' (M)

QTR. CORNER
PD 3 1/4" BC
B.L.M. 1951

LOT 5

LAT. 36°50'35.8" N. (NAD 27)
LONG. 108°02'49.8" W. (NAD 27)

LOT 6

LOT 7

LOT 8

QTR. CORNER
PD 3 1/4" BC
B.L.M. 1951

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Emily K. Small
Signature

Emily K. Small
Printed Name

Surveying Assistant
Title

12/10/04
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

2004

NEW MEXICO
14831
11-2
REGISTERED PROFESSIONAL SURVEYOR

Car Office Number

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
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Revised June 10, 2003

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		72317	Pool Name	Bianco Mesquero
Property Code	Property Name		Well Number	1F
SCOTT GAS CDM				
Order No.	Operator Name		Elevation	5874'
10070607	XTO ENERGY INC.			

10 Surface Location

UL or lot no.	Section	Township	Range	Lot 10	Feet from line	North/South line	Feet from line	East/West line	County
G	1	30-N	12-W	5	1855	NORTH	1980	EAST	SAN JUAN

11 Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot 10	Feet from line	North/South line	Feet from line	East/West line	County
Dedicated Acres		Joint or Infr		Consolidation Code		Order No.			
2.17.84 10/2									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>[Signature]</u> Printed Name: <u>[Name]</u> Title: <u>[Title]</u> Date: <u>12/10/04</u>	
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Certificate Number: <u>14831</u>	

Scott Gas Com #1E & #1F Allocation: Dakota Wells

Lease Name	Well No.	Operator	Sec.	Twn.	Rng.	Oil Cum (mmcf)	Gas Cum (mmcf)	Wtr. Cum (mmcf)	Oil EUR (mmcf)	Gas EUR (mmcf)
YEAGER COM	1	CONOCOPHILLIPS COMPANY	6	30N	11W	10	601	5	11	795
BRUINGTON LS	4R	CONOCOPHILLIPS COMPANY	6	30N	11W	0	353	0	1	1,510
NELL HALL	1	CONOCOPHILLIPS COMPANY	7	30N	11W	17	2,999	5	17	4,535
YEAGER COM	1E	BP AMERICA PRODUCTION COMPANY	6H	30N	11W	2	162	1	2	162
BRUINGTON LS	4	CONOCO INCORPORATED	6K	30N	11W	1	934	0	1	934
RUBY JONES	1	CONOCOPHILLIPS COMPANY	7G	30N	11W	4	357	0	4	357
TOMMY BOLACK	1M	BURLINGTON RESOURCES O&G CO LP	1	30N	12W	11	587	3	12	1,322
SCOTT GAS COM	1	XTO ENERGY INCORPORATED	1	30N	12W	3	590	3	4	666
CHRISMAN GAS COM	3	XTO ENERGY INCORPORATED	11	30N	12W	0	40	2	4	388
CHRISMAN GAS COM	1E	XTO ENERGY INCORPORATED	11	30N	12W	1	127	8	1	151
LITTLE STINKER	1M	XTO ENERGY INCORPORATED	11	30N	12W	0	107	13	1	445
LITTLE STINKER	3	XTO ENERGY INCORPORATED	11	30N	12W	0	7	5	0	432
LITTLE STINKER	1	CONOCO INCORPORATED	11J	30N	12W	3	255	0	3	255
CHRISMAN GAS COM	1	XTO ENERGY INCORPORATED	11L	30N	12W	10	746	4	11	963
L M BARTON	1	FOUR STAR OIL & GAS COMPANY	12F	30N	12W	8	449	7	11	449
KATE STANDAGE	1	XTO ENERGY INCORPORATED	12J	30N	12W	6	1,229	4	6	1,583
TOMMY BOLACK	1	BURLINGTON RESOURCES O&G CO LP	1M	30N	12W	9	615	6	10	764
ZACHRY COM	1	AZTEC OIL & GAS COMPANY	2H	30N	12W	1	11	0	1	11
CLAYTON	2C	CORDILLERA ENERGY INCORPORATED	2J	30N	12W	0	31	0	2	313
CLAYTON	1B	CORDILLERA ENERGY INCORPORATED	2L	30N	12W	1	81	0	2	494
CLAYTON	1	CORDILLERA ENERGY INCORPORATED	2N	30N	12W	4	460	0	4	501
CLAYTON	1E	CORDILLERA ENERGY INCORPORATED	2P	30N	12W	4	252	34	4	252
GRENIER	23	BURLINGTON RESOURCES O&G CO LP	31	31N	11W	7	627	1	7	785
THURSTON COM A	1	BP AMERICA PRODUCTION COMPANY	31A	31N	11W	3	270	1	3	270
THURSTON	1E	SOUTHLAND ROYALTY COMPANY	31C	31N	11W	1	138	3	1	138
THURSTON COM A	1E	BP AMERICA PRODUCTION COMPANY	31I	31N	11W	7	692	1	11	1,137
RAWSON	1	ARRINGTON DAVID H OIL & GAS INCORPORATED	35A	31N	12W	9	441	0	9	465
FEDERAL G	1	CONOCOPHILLIPS COMPANY	35C	31N	12W	17	1,011	2	17	1,151
FEDERAL G	1M	BURLINGTON RESOURCES O&G CO LP	35L	31N	12W	2	151	0	2	353
NEW MEXICO COM M	1	FOUR STAR OIL & GAS COMPANY	36A	31N	12W	10	1,598	14	12	1,958
STATE GAS COM A	1	CONOCOPHILLIPS COMPANY	36N	31N	12W	5	411	3	6	444
								4	6	774

	Water (%)	Oil (%)	Gas(%)
Dakota	57	75	46
Mesaverde	43	25	54

Lease Name	Well No.	Operator	Sec.	Twn.	Rng.	Oil Cum (mmcf)	Gas Cum (mmcf)	Wtr. Cum (mmcf)	Oil EUR (mmcf)	Gas EUR (mmcf)
YEAGER COM	1	CONOCOPHILLIPS COMPANY	6	30N	11W	1	504	4	1	1,607
BRUINGTON LS	3	CONOCOPHILLIPS COMPANY	6	30N	11W	0	1,008	0	0	1,376
YAGER LS	2	CONOCOPHILLIPS COMPANY	6	30N	11W	0	338	0	0	338
BRUINGTON LS	3A	CONOCOPHILLIPS COMPANY	6	30N	11W	1	326	1	1	624
FEE	7A	XTO ENERGY INCORPORATED	7	30N	11W	4	492	4	6	786
FEE	7	XTO ENERGY INCORPORATED	7H	30N	11W	6	1,632	1	9	2,358
TOMMY BOLACK	1M	BURLINGTON RESOURCES O&G CO LP	1	30N	12W	2	553	0	3	712
ZACHRY COM	1A	BURLINGTON RESOURCES O&G CO LP	2	30N	12W	3	1,084	2	4	1,529
ZACHRY COM	1	BURLINGTON RESOURCES O&G CO LP	2	30N	12W	2	1,063	1	2	1,296
CHRISMAN GAS COM	3	XTO ENERGY INCORPORATED	11	30N	12W	0	18	0	2	1,027
L C KELLY	6	XTO ENERGY INCORPORATED	11	30N	12W	1	845	3	1	1,035
LITTLE STINKER	1M	XTO ENERGY INCORPORATED	11	30N	12W	1	234	1	1	939
L C KELLY	6A	XTO ENERGY INCORPORATED	11	30N	12W	2	331	78	2	331
CHRISMAN GAS COM	1E	XTO ENERGY INCORPORATED	11	30N	12W	1	86	2	2	465
LITTLE STINKER	3	XTO ENERGY INCORPORATED	11I	30N	12W	0	14	0	0	843
CHRISMAN GAS COM	1	XTO ENERGY INCORPORATED	11L	30N	12W	0	24	9	0	31
FEE	12A	ENERGEN RESOURCES CORPORATION	12A	30N	12W	2	231	0	2	231
FEE	12B	XTO ENERGY INCORPORATED	12B	30N	12W	0	54	0	0	608
LM BARTON	1B	FOUR STAR OIL & GAS COMPANY	12D	30N	12W	1	154	0	2	633
LM BARTON	1	FOUR STAR OIL & GAS COMPANY	12F	30N	12W	9	1,436	7	10	1,765
FEE	12	XTO ENERGY INCORPORATED	12I	30N	12W	4	530	1	5	795
FEE	12C	XTO ENERGY INCORPORATED	12J	30N	12W	0	58	0	0	660
LM BARTON	1C	FOUR STAR OIL & GAS COMPANY	12N	30N	12W	1	55	0	1	303
MCPhEE GAS COM	1	XTO ENERGY INCORPORATED	1F	30N	12W	1	423	1	1	782
BOLACK FEDERAL	1	BURLINGTON RESOURCES O&G CO LP	1M	30N	12W	2	609	1	2	1,021
CLAYTON	2C	CORDILLERA ENERGY INCORPORATED	2J	30N	12W	0	92	0	0	538
CLAYTON	2	CORDILLERA ENERGY INCORPORATED	2K	30N	12W	6	994	2	6	1,265
CLAYTON	1B	CORDILLERA ENERGY INCORPORATED	2L	30N	12W	0	150	0	0	713
CLAYTON	2A	CORDILLERA ENERGY INCORPORATED	2P	30N	12W	4	805	2	4	1,273
THURSTON COM A	1	BP AMERICA PRODUCTION COMPANY	31A	31N	11W	1	186	0	2	318
THURSTON LS	1A	BP AMERICA PRODUCTION COMPANY	31C	31N	11W	2	411	1	2	527
THURSTON LS	1	BP AMERICA PRODUCTION COMPANY	31H	31N	11W	0	1,619	1	0	1,619
THURSTON COM A	1E	BP AMERICA PRODUCTION COMPANY	31I	31N	11W	0	263	1	1	733
YAGER LS	1	BP AMERICA PRODUCTION COMPANY	31M	31N	11W	0	279	0	0	279
RAWSON	2	BURLINGTON RESOURCES O&G CO LP	35B	31N	12W	2	681	0	2	1,328
GRANDELL	3	BURLINGTON RESOURCES O&G CO LP	35C	31N	12W	2	1,058	0	2	1,389
RAWSON	2A	BURLINGTON RESOURCES O&G CO LP	35H	31N	12W	2	491	0	3	1,655
FEDERAL G	1M	BURLINGTON RESOURCES O&G CO LP	35L	31N	12W	1	303	0	1	749
NEW MEXICO COM M	1	FOUR STAR OIL & GAS COMPANY	36A	31N	12W	0	318	0	1	957
NEW MEXICO STATE CC	1	FOUR STAR OIL & GAS COMPANY	36D	31N	12W	1	521	0	1	1,348
NEW MEXICO COM M	1A	FOUR STAR OIL & GAS COMPANY	36F	31N	12W	0	301	0	1	1,012
NEW MEXICO STATE CC	1A	FOUR STAR OIL & GAS COMPANY	36H	31N	12W	0	266	0	1	977

Wtr. Cum (mmcf)	Oil EUR (mmcf)	Gas EUR (mmcf)
4	1	1,607
0	0	1,376
0	0	338
1	1	624
4	6	786
1	9	2,358
0	3	712
2	4	1,529
1	2	1,296
0	2	1,027
3	1	1,035
1	1	939
78	2	331
2	2	465
0	0	843
9	0	31
0	2	231
0	0	608
0	2	633
7	10	1,765
1	5	795
0	0	660
0	1	303
1	1	782
1	2	1,021
0	0	538
2	6	1,265
0	0	713
2	4	1,273
0	2	318
1	2	527
1	0	1,619
1	1	733
0	0	279
0	2	1,328
0	2	1,389
0	3	1,655
0	1	749
0	1	957
0	1	1,348
0	1	1,012
0	1	977
3	2	923

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32872
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-077482
7. Lease Name or Unit Agreement Name Scott Gas Com
8. Well Number 1F
9. OGRID Number 167067
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO ENERGY INC.

3. Address of Operator

2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401

4. Well Location

Unit Letter G : 1,885' feet from the North line and 1,980' feet from the East line

Section 01 Township 30N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5,874'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Downhole Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. requests approval for exception to Rule 303-C to permit DHC of Production from the Basin Dakota (71599) & the Blanco Mesa Verde (72319) XTO Energy Inc. proposes to downhole commingle these pools upon completion of this well.

Allocations are based upon a 9 section EUR and are calculated as follows:

Basin Dakota:	Gas 46%	Oil 75%	Water 57%
Blanco Mesa Verde	Gas 54%	Oil 25%	Water 43%

Both pools are included in the NMOCD pre-approved pool combinations for DHC in the San Juan Basin. Ownership is common in both zones. The BLM has been notified with form 3160-5 of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Melissa M Osborne TITLE Regulatory Compliance Tech DATE 06/13/2005
Type or print name Melissa M Osborne E-mail address: Regulatory@xtoenergy.com Telephone No. 505-566-7925
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____