

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 MAY 19 PM 1 53

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

1295' FSL & 170' FWL, Sec. 8, T28N, R06W NMPM

RECEIVED
070 FARMINGTON NM

5. Lease Number
NMSF-080430
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 211M
9. API Well No.

30-039-29479 29491

10. Field and Pool

Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Conversion to Injection

X Other 7" 4 1/2" Casing

7" CSG Missing on here.

13. Describe Proposed or Completed Operations

5/3/05 RIH w/ 7/8 " bit & tagged cement @ 308'. Drill ahead to 8165', 5/12/05. Circulate hole. RIH 4 1/2" w/44 jts of 11.6# J55 and 149 jts of 10.5# of J-55 LT&S csg & set @8173' w/stage collar @5775'. 5/13/05 1st Stage cmt pumped preflush w/10bbls gel H2O + 2bbls FW. Pump 18sxs(55cu-10bbls)scavenger prem lite cement, .25pps Cell-o-Flake, 6.25pps LCM1, 1%FL-52, .3%CD-32. Lead in w/390sxs(772cu-137bbls)Prem lite w/.25pps Cell-o-Flake + 6.25pps LCM1 + 1% FL52 + .3% CD-32. Displaced w/ FW to stage collar and mud to surface. Bump plug. Open stage collar and circulate out 30bbls of cmt. Circulate hole. 2nd stage cmt pumped preflush w/10bbls FW, 10bbls gel water, 10bbls FW. Pumped 9sxs(27cu-5bbls) scavenger prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL-52, .4%SMS. Pumped lead w/ 730sxs(1555cu-276bbls) prem lite w/ 3% CaCl2, .25pps Cell-o-flake, 5pps LCM1, .4% FL-52, .4%SMS. Tail w/ 153sxs(303cu-54bbls)prem lite w/ .25pps Cell-o-Flake, .3%CD-32, 6.25pps LCM1, 1%FL-52. Lost circ w/25bbls cmt outside stage collar, reduce rate to 1.5 BPM, regained partial rtns. Lost completely w/230bbls slurry mixed. Displace w/ FW. Bump plug and close stage collar, ok. Plug down @ 22:15 hrs 5/13/05. Rig down. Rig released @ 04:15 5/14/05. No cmt circulated on 2nd stage. Top of cmt will be reported on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 5/16/05

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 20 2005

FARMINGTON FIELD OFFICE

BY AB

NMOCD