

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well	API # (assigned by OCD)
GAS	30-045-26905
	5. Lease Number
	6. State Oil&Gas Lease #
	E-50410
2. Name of Operator	7. Lease Name/Unit Name
<b>BURLINGTON</b>	Allison Unit
<b>RESOURCES</b>	8. Well No.
OIL & GAS COMPANY	#100
3. Address & Phone No. of Operator	9. Pool Name or Wildcat
PO Box 4289, Farmington, NM 87499 (505) 326-9700	Basin Fruitland Coal
4. Location of Well, Footage, Sec., T, R, M	10. Elevation:
1780' FSL, 1540' FWL, Sec.16, T-32-N, R-6-W, NMPM, San Juan County, NM	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pump Installation

13. Describe Proposed or Completed Operations

It is intended to install a pump on the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
MAY 10 1999  
OIL CON. DIV.  
DIST. 3

SIGNATURE *[Signature]* Regulatory Administrator May 6, 1999

(This space for State Use)

Approved by *[Signature]* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date MAY 10 1999

**Allison Unit #100**  
**PUMPING UNIT INSTALLATION PROCEDURE**  
**4/28/99**


**Unit K, Section 16, T32N, R6W, San Juan County, New Mexico**

**Lat. 36.978000 / 36° 58.68'**

**Long. 107.466970 / 107° 28.02'**

1. MIRU pulling unit.
2. NDWH / NU BOP. NOTE: Blow well dead. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOH standing back 91 joints of 2-3/8", 4.7#, J55 tubing, which is set at 2769'. "F" nipple is at 2739'.
5. PU 3-3/4" bit on tubing and TIH to COTD at 2794'. Circulate hole clean.
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 2789'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.



Prepared: D.W. Mussett

 5-6-99  
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP  
Leo Noyes @ 564-2874

**Allison Unit 100**  
**April 22, 1999**  
**Basin Fruitland Coal**  
**Unit K, Section 16, T32N, R6W, San Juan County, New Mexico**

Completed: 10/24/88

