

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No.
Address P.O. Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Allison Unit	Well No. 100	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. E-504-10
Location Unit Letter K : 1780 Feet From The South Line and 1540 Feet From The West Line Section 16 Township 32 North Range 6 West, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 16
	Twp. 32N	Rge. 6W
	Is gas actually connected? When ?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-22-88	Date Compl. Ready to Prod. 10-24-88		Total Depth 2809'		P.B.T.D. 2794'			
Elevations (DF, RKB, RT, GR, etc.) 6137' GL	Name of Producing Formation Basin Frt. Coal		Top Oil/Gas Pay 2693'		Tubing Depth 2769'			
Perforations 2693'-95'; 2670'-88'; 2665'-67'; 2/SPF; 2774'-80'; 4/SPF.					Depth Casing Shoe 2809'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	9 5/8"		408'		320 cf			
8 3/4"	7"		2647'		1022 cf			
6 1/4"	4 1/2"		2809'		-----			
	2 3/8"		2769'		-----			

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) SI-1195'	Casing Pressure (Shut-in) SI-828	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Peggy Bradfield Regulatory Affairs  
Printed Name  
January 12, 1989 (505) 326-9727  
Date  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 06 1989

By  
Title SUPERVISOR DISTRICT 9

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.