District I 1625 N. French Dr., Hobbs, NM 88240 District II. 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Fra	ancis Dr., S	Santa Fe, NM	87505		Santa	Fe, NM 875	05 K			VIENDED KEI OKT		
APPL	ICATI	ON FO	R PERMIT	TO DRII	LL, RE-I	ENTER, DI	EEPE I	N, PLUGBA				
Operator Na	me and Add	dress B	LUE DOLPHIN F	RODUCTION	,LLC		A Carl		OGRID Number	er /		
BLUE DOLPHIN PRODUCTION,LLC 609 S. KELLY, SUITE F1 EDMOND, OK 73003 405-285-5388						163	0.5	30	30 API Number 9587			
³ Prope	rty Code	- 1			Property 1 EL POS	Name		Jackson CO	We We	III No.		
347	45				ELFOS	 		10				
l			Proposed Pool 1 AT—GREENHO)RN		l		10 Propo	osed Pool 2			
		WEDC	ATT GREEN TO	7	Surface	Location			·····			
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro		outh line	Feet from the	East/West line	County		
E	26	28N	1E		213		RTH	620'	WEST RIO ARRIBA			
		1				ion If Differer				1 -		
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	m the North/S	outh line	Feet from the	East/West line County			
<u> </u>				Addit	ional We	ll Information	on		_	·		
	Type Code N		12 Well Type Code O		13 Cable/Ro R		Rotary 14 Le		15 Gro	15 Ground Level Elevation 7208'		
	16 Multiple		17 Proposed Depth		18 Formation			19 Contractor	²⁰ Spud Date			
	N		1950'		GREENHORN			AHUA DRLG. SERVI	CE	8-5-05		
Depth to Grou	Depth to Groundwater Distance from nearest from 1000' >1000'						>1000'			nearest surface water		
	Synthetic		nils thick Clay	Pit Volum	ne: 160 bbl			thod: ROTARY RI	_			
Close	d-Loop Sys	tem 🔲	21	<u> </u>	<u> </u>			X Brine Die	sel/Oil-based	Gas/Air 📗		
		1		Proposed	Casing a	nd Cement	Progra	m T				
Hole Size Casing Size				Casing wei			Setting Depth		ment	Estimated TOC		
10-3/4"		8-5/8"		32.0			165'			SURF. SURF.		
/- //2	7-7/8" 5-1/2" 15.5			<u> </u>	1950'		320		SURF			
zone. D 23 SURFAI 24 INSTAL 25 7-7/8" F 26 OPEN F 27 LONG S	escribe the CE HOLE LL RENGE HOLE TO E HOLE LOG STRING CI	blowout pre TO BE DRII N 2000# 100 BE DRILLED S WILL BE MT VOL BA	vention program, LED w/ FRESH DO# TEST ANNU DOW/ FRESH WAT RUN TO EVALU	if any. Use ad WATER. SUI JLAR BOP. TER MUD & O JATE WELL. JEAD SLURR	Iditional shee RF CSG CM GEL TO BE I IES—GR—S Y YIELD 2.2	ts if necessary. I BASED ON 10 MIXED TO MAI SP—CALCOM 4 CU.FT/SX AN	0% EXCI NTAIN 9. P DENSI	e present productive ESS OVER GAUGI 1 PPG & 70 VIS. FY—COMP NEUT AIL SLURRY YIEI	E HOLE. CMT 1	.18 CU.FT./SX.		
best of my knoconstructed a			Smar given above is to				OIL C	ONSERVAT	TION DIVIS	ION		
an (attacheu)	according	to NMOCD	guidelines 🔼, a			Approved by:			,			
n	according (alternativ	to NMOCD re OCD-app	guidelines █, a roved plan □.				R	fly	/-			
Printed name:	according (alternative)	to NMOCD re OCD-app	guidelines █, a roved plan □.			Title: Title:		CAS INSTITUTE	ا ا			
Title: CONSL	according () alternative BRADLE	to NMOCD ve OCD-app Y W. SALZN	guidelines █, a roved plan □.	general perm					DIST, AND EXPIRATION DAME	IL - 6 2006		

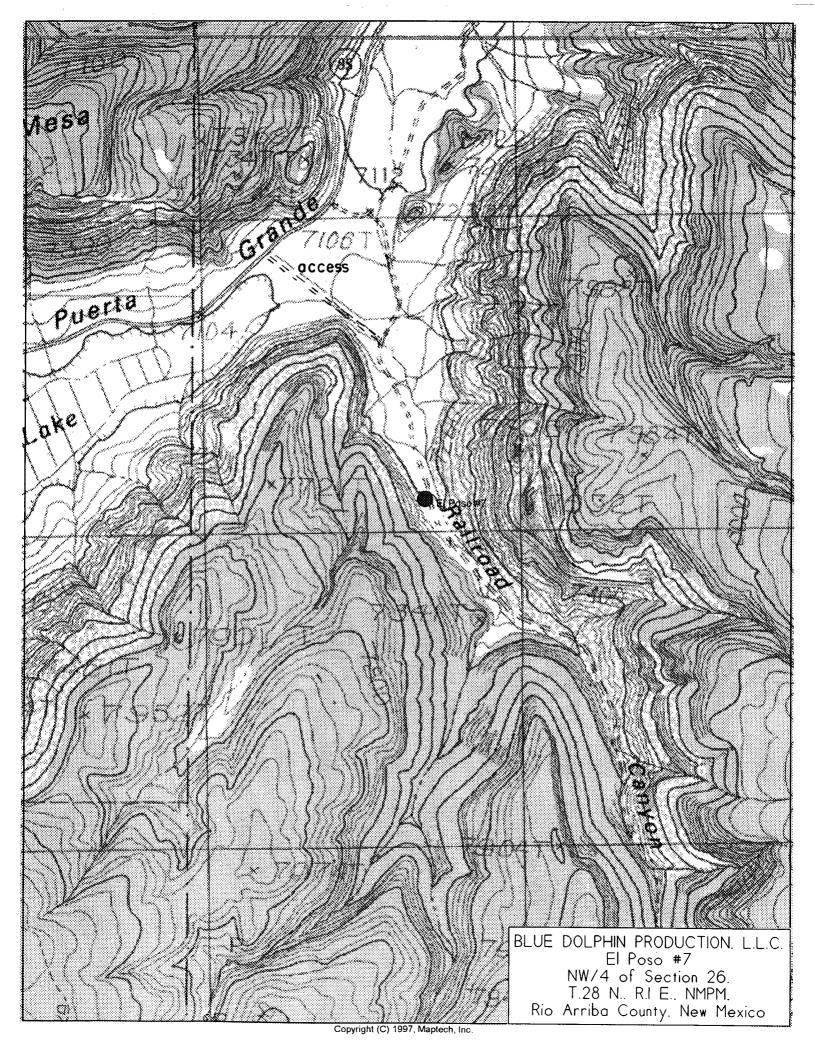
State of New Mexico Energy. Minerals & Mining Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Scata Fe NM 87505

2040 South Pacheco Santa Fe. NM 87505										MENDED REPORT	
	NA AL		WEL	L LOCATI	ON AND A	ACREAGE I	DEDICATION	1 PLA	<u>T</u>		
1 - 10-45									Techno	e 1°	
Property (7507	9	7466	Property N	WCZ	8N 112	E 11'	1080	Uncention Wall Number	
	,				El Pos					7	
34245 0GRD No.					Operator Name				-	Elevation	
226829				BLUE DOLPHIN PRODUCTION, LLC						7208	
0000		<u> </u>	·- ·	0000		e Location					
UL or Lot	Sec.	Тир.	Rge.	Lot kin.		North/South	Feet from>	East/	Nost	County	
E	26	28 N.	IE.		2130	NORTH	620	WES	ST	Rio Arriba	
Battom Hole Location If Different From Surface											
UL or Lot	Sec.	Twp.	Rge.	Lot lan.	Feet from>	North/South	Feet from>	Eost/	Vest	County	
Dedication 40	Jo	int? Consolidation Order No.									
NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
		East	OR A NO	IN-SI MUARU	528		ED BILLIHE CAN	ISION			
ļ .		Lusi						— П			
2130.						2345Z			l herek contain	RATOR CERTIFICATION by certify that the information ed herein is true and complete best of my knowledge and the complete best of my knowledge and	
5280.								5280	Erinted DRA Titla	DOLEY W. SOLZMON	
620'									Date 7-1-05		
	=			1	NE CO	SET BITTER				VEYOR CERTIFICATION	
NAD 27 protracted s d m s 36 36 42.039 N 106 48 12.830 W					ection			T.	on this notes or und same i of my Date o	by certify that the well location plat was plotted from field of actual surveys made by me ler my supervision, and that the strue and correct to the best belief. of Survey 04/14/05	
								N O'OIE	Profes	6844) SZ	

5280

East

section



Well Control Equipment Schematic for 2M Service

