

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078570

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 28-7 Unit #214F

9. API Well No.
30-039-26902

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. County or Parish, State
**Rio Arriba
NM**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 4 T27N R7W NWSE 1400FSL 1585FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Bradenhead |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Repair |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bradenhead repair done on well. Pressure test was good. Daily summary report is attached.



2005 JUL 5 AM 9 21
RECEIVED
OTO FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title
Regulatory Analyst

Signature

Chris Gustartis

Date
07/01/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUL 14 2005

Approved by

NMOCD

Title

FARMINGTON FIELD OFFICE
BY *[Signature]*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Repair Downhole Failure, 04/26/2005 00:00

| API/Bottom UWI | County | State/Province | Surface Legal Location | N/S Dist (ft) | N/S Ref | E/W Dist (ft) | E/W Ref |
|-----------------------|--------------------|---------------------|------------------------|------------------|---------|---------------|---------|
| 300392690200 | RIO ARRIBA | NEW MEXICO | NMPM-27N-7W-4-J | 1,400.00 | S | 1,585.00 | E |
| Ground Elevation (ft) | Latitude (DMS) | Longitude (DMS) | Spud Date | Rig Release Date | | | |
| 6,668.00 | 36° 35' 58.8012" N | 107° 34' 29.6004" W | 05/07/2002 | 05/14/2002 | | | |

04/26/2005 07:00 - 04/26/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING. LOAD EQUIPMENT, MOVE RIG & EQUIPMENT TO NEW LOCATION. MOVE ONTO NEW LOCATION, LOCATION WAS MUDDY, HAD TO PULL RIG, HAD TRUCK HELP SPOT RIG, RIG UP RIG & EQUIPMENT, BLOW DOWN WELL, INSTALL BPV, NIPPLE DOWN WELL HEAD, NIPPLE UP BOP. PRESSURE TEST BOP, 250 PSI FOR 10/MIN, 2500 PSI FOR 30/MIN, HELD. PULL DONUT, TIH CHECK FOR FILL, TAG FILL AT 7725', LAY DOWN TBG USED TO TAG WITH, SHUT IN SECURE WELL FOR NIGHT.

04/27/2005 07:00 - 04/27/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING. CHECK PRESSURE, 240 PSI ON TBG, 250 PSI ON CASING, 2 PSI ON 7", BLOW WELL DOWN, PUMP 10 BBLS 2% DOWN TBG, POOH TALLY TBG OUT, MAKE UP SCRAPER, RUN IN HOLE TO 4880', POOH, LAY DOWN SCRAPER. MAKE UP BRIDGE PLUG & PACKER, PUMP 20 BBLS 2% DOWN CASING, KILL WELL, GO IN HOLE TO 4800' WITH PACKER & PLUG. SET BRIDGE PLUG AT 4880', COULD NOT UNLATCH OFF PLUG. UNSET BRIDGE PLUG, SET PACKER, LOAD BACK SIDE, PRESSURE TEST CASING TO 1000 PSI, HELD. UNSET PACKER, POOH, LAY DOWN PACKER & PLUG, SHUT IN SECURE WELL FOR NIGHT.

04/28/2005 07:00 - 04/28/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING. WAIT ON DECISION, RUN IN HOLE WITH PRODUCTION, DRIFT TBG WHILE GOING IN HOLE, REPLACE 10 JTS THAT WOULD NOT DRIFT. TAG FILL AT 7725', CLEAN OUT TO PBTD WITH AIR/MIST, PULL 10 JTS OF TBG, SHUT IN SECURE WELL FOR NIGHT.

04/29/2005 07:00 - 04/29/2005 17:00

Last 24hr Summary

PRE JOB SAFETY MEETING, TIH, NO FILL, BLOW WELL AROUND, DRY UP HOLE, PULL UP & LAND TBG WITH F-NIPPLE AT 7602', EXP CHECK AT 7603', NIPPLE DOWN BOP, NIPPLE UP WELL HEAD. PUMP OFF EXP CHECK, PUMPED 5 BBLS WATER AHEAD, DROP BALL, FOLLOWED WITH AIR/MIST, PUMPED OFF CHECK AT 850 PSI, CUT OFF MIST, BLOW WELL DRY, SHUT OFF AIR, FLOW TBG & CASING TO REMOVE AIR FROM WELL BORE. RIG DOWN RIG & EQUIPMENT, PREPAIR FOR RIG MOVE, SHUT IN SECURE WELL.