Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM-AT	PROVED
OMB NO.	1004-0137
Expires Mai	rch 31, 200°

5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM	ISF0792	32			
6.	If Indian,	Allottee	or	Tribe	Nam

	25	105 JUL 15 PM 3 14	1	
SUBMIT IN TRIPLICATE -	Other instruction	ns on reverse side	7. If Unit or	CA/Agreement, Name and/or No
Type of Well Oil Well		RECEIVES 070 FARMINGTON IN	8. Well Nam	e and No. #10A
XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey 1640' FSL & 1410' FEL 28-27	Description)	3b. Phone No. (include area code)	30-045-2	9241 d Pool, or Exploratory Area
12. CHECK APPROPRIATE	BOX(ES) TO I	NDICATE NATURE OF NOTICE	SAN JUAN	
TYPE OF SUBMISSION		TYPE OF		
Notice of Intent	Acidize	Deepen 68 D	Production (Start/Resume)	Water Shut-Off
Subsequent Report Final Abandonment Notice	Alter Casing Casing Repair Change Plans	Fracture Treat New Construction X Plug and Abandon	Reclamation Recomplete Temporarily Abandon	Well Integrity Other
Describe Proposed or Completed Operation (clear)	Convert to Inje		Water Disposal	nd approximate duration thereof

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged & abandoned this well in following manner:

MIRU serv rig. Ppd 3 BFW dwn tbg & 10 BFW dwn TCA & KW. Ppd dwn csg w/30 BFW & KW. ND WH. NU BOP.

MIRU WLU. RIH w/CIBP & set @ 4420¹. Rptd to BLM & OCD @ 7 am, 7/5/05 of P&A operations @ 8 am, 7/6/05

Plug #1: Ppd 18 sx type IIi cmt (14.8 ppg, 1.32 cuft/sx). Cmt fr/4420¹-3689¹. Plug #2: Ppd 7 sx Type

III cmt (14.8 ppg, 1.32 cuft/sx). Cmt fr/3185¹-2901¹. Plug #3: & #4: Ppd 19 sx Type III cmt (14.9 ppg & 1.32 cuft/sx). Cmt fr/2600¹ - 1829¹. Perf¹d 2 - 1-11/16" sqz holes in csg @ 1548¹. TTh w/tbg & stung into CICR. EIR into sqz holes 2 1548¹ @ 1.5 BPM & 600 psig. Plug #5: Ppd 31 sx Type III cmt w/24 sx below retnr & 7 sx abv (14.8 ppg & 1.32 cuft/sx). Perf¹d 2 sqz holes @ 264¹. Circ out 5-1/2" csg vlv. Plug #6: Ppd w/87 sx Type III cmt (14.9 ppg & 1.32 cuft/sx). Cmt fr/264¹ - surf. M. Hubntley & Ron Snow w/BLM on location & witnessed operations. Cut off WH. Installed P&A marker & cmt¹d w/20 sx type III cmt, 8 sx to top of csg & 12 sx to set marker. RDMO PU. Well is P&A¹d.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) HOLLY C. PERRANS	Title REGULATORY COMPL	LANCE TECH
Holly C. Terkus	Date 7/13/2005	ACCEPTED FOR RECORD
THIS SPACE FOR	R FEDERAL OR STATE OFFICE USE	
Approved by	Title	Date JUL 1 9 2005
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in twhich would entitle the applicant to conduct operations thereon.	s not warrant or Office he subject lease	FARMINGTON FIELD OFFICE