

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 06/28/2005

API No. 30-039-29491
DHC#: 1849AZ

Well Name

SAN JUAN 28-6 UNIT

Well No.

#211M

Unit Letter
M

Section
08

Township
T028N

Range
R006W

Footage
1295' FSL & 170' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date
6/21/2005

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1572 MCFD	64 %		64 %
DAKOTA	868 MCFD	36 %		36 %
	2440			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X <i>Ken Collins</i> Ken Collins	Engineer	6/29/05
X <i>Wendy Payne</i> Wendy Payne	Engineering Tech.	6/28/05