

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status

PRELIMINARY ☐

FINAL ☐

REVISED ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 07/13/2005

API No. 30-045-32905

DHC#: 1919 AZ

Well Name

HARE

Well No.

#16M

Unit Letter
E

Section
03

Township
T029N

Range
R010W

Footage
1830' FNL & 915' FWL

County, State
San Juan County, New Mexico

Completion Date

7/7/2005

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

991 MCFD

70%

0

0%

DAKOTA

421 MCFD

30%

3 BPD

100%

1412

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

TITLE

DATE

X

Cory McKee

Engineer

7/13/05

X

Wendy Payne

Engineering Tech.

7/13/05