

Submit to Appropriate District Office
State Lease - 6 copies *
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-32300

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

SULLIVAN RB

2. Name of Operator

XTO Energy Inc.

8. Well No.

#4

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

WILDCAT BASIN MANCOS

4. Well Location

Unit Letter H : 1,750' Feet From The NORTH Line and 665' Feet From The EAST Line

Section 11 Township 27N Range 10W NMPM SAN JUAN County

10. Date Spudded 11/27/04	11. Date T.D. Reached 12/09/04	12. Date Compl. (Ready to Prod.) 4/27/05	13. Elevations (DF & RKB, RT, GR, etc.) 6,007' GL	14. Elev. Casinghead
15. Total Depth 6,890'	16. Plug Back T.D. 6,845'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By NA	Rotary Tools NA

19. Producing Interval(s), of this completion - Top, Bottom, Name

MANCOS: 5536' - 5833'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

ALL/GR/SP/CSN/TLD/CBL

22. Was Well Cored?

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	364'	12-1/4"	300 SX	
5-1/2"	15.5# J-55	6890	7-7/8"	1,462 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5967'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5536' - 5833' (0.34" DIA, 25 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5536' - 5833'	A. w/1000 gals 15% NEFE HCl acid.
Frac'd w/63,955 g	als Delta 140 frac fluid carrying
101,000# 20/40 Br	ady sd, 20,400# 20/40 Super LC RCS

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) SI					
Date of Test 4/27/05	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 26	Water - Bbl. 28	Gas - Oil Ratio
Flow Tubing Press. 60	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 26	Water - Bbl. 28	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name **HOLLY C. PERKINS** Title **REG COMPLIANCE TECH** Date **5/3/05**
E-mail address **Regulatory@xtoenergy.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 938'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1,115'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1,896'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3,470'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3,570'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4,251'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4,588'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5,421'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6,206'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6,297'	T. FMN SANDSTONES 1,215'
T. Blinbry	T. Gr. Wash	T. Morrison 6,593'	T. FRUITLAND FMN 1,485'
T. Tubb	T. Delaware Sand	T. Todilto	T. LWR FC 1,872'
T. Drinkard	T. Bone Springs	T. Entrada	T. LEWIS SHALE 2,090'
T. Abo	T.	T. Wingate	T. CHACRA 2,820'
T. Wolfcamp		T. Chinle	T. GRANEROS 6,268'
T. Penn	T.	T. Permian	T. BURRO CANYON 6,551'
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

