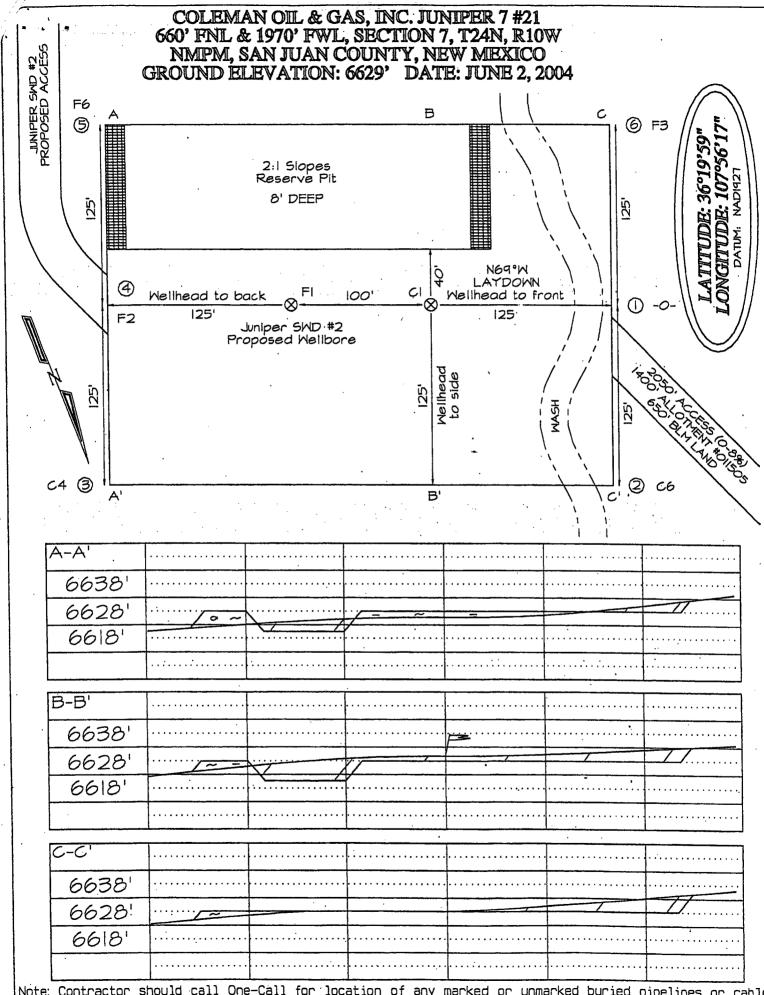
Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	·		WELL API NO. 30-045-33	2022
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	
District III	1220 South St. Francis Dr.		STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Ga	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			Federal 1	NM NM 100804
	ICES AND REPORTS ON WELL	s111237	7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR TO	OUG BACK TO A	Juniper 7	_
PROPOSALS.)	CATION FOR PERMIT (FORM CAO)	OKSOCH W	\ 0 W 11 N 1	
1. Type of Well: Oil Well	Gas Well 🛛 Other 🔑 🧐	7 2n	8. Well Number #21	
2. Name of Operator			9. OGRID Numb	o er
Coleman Oil & Gas, Inc.	Service Control of the Control of th		004838	
3. Address of Operator	Yes.		10. Pool name or	
P.O. Drawer 3337	Farmington, NM 87499	200 00 00 CV	Basin Fruitla	nd Coal
4. Well Location				
Unit Letter: C: 660 feet from the North line and 1970 feet from the West line				
Section 7 Townshi	p 24N Range 10W NMPM			
	11. Elevation (Show whether DI 6629' GR.	R, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application 🔲 o	VA			
Pit type: LINED EARTHEN Depth to G		arest fresh water well 2 n	niles. Distance from ne	earest surface water 7 miles.
Pit Liner Thickness: 12 mil Below		bbls: Construction N		
	·			_
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT RE	PORT OF
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
OTHER: Construct and Reclaim R	eserve Pit	OTHER: Reclaime	ed reserve nit	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Dig Earthen pit and line with 12 mil	thick reinforced plastic for drilling	g reserve pit as per ap	proved Federal AP	D. See attached.
\				
I hereby certify that the information	above is true and complete to the	nest of my knowledge	and balief Is.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed and closed according to NMOCD guidelines \(\times \), a general permit \(\times \) or an (attached) alternative OCD-approved plan \(\times \).				
SIGNATURE Muhaut.				-
SIGNATURE // //WYAY / .	ffame TITLE:	Operations Engine	er_DATE:	April 8, 2005
V	/ Michael '	Γ. Hanson cogmhans	son@sprynet.com	(505) 327-0356
For State Use Only				AUG - 5 2005
APPROVED BY:) CON		ity oil & gas inspe	CYOR, DIST.	
Conditions of Approval (if any):	TITLE_			DATE
` */ _				



Note: Contractor should call One—Call for location of any marked or unmarked buried pipelines or cable: on well pad and/or access road at least two (2) working days prior to construction