

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 660' FSL in SEC. P18, T28N, R10W

5. Lease Serial No.

SE047039B

6. If Indian, Allottee or Tribe Name

2005 JUL 28 AM 11:07

7. If Unit or CA/Agreement, Name and/or No.

RECEIVED

070 FARMINGTON NM

8. Well Name and No.

KUTZ FEDERAL #15

9. API Well No.

30-045-33037

10. Field and Pool, or Exploratory Area

BASTIN DAKOTA

OTERO CHACRA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other TD & SET
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ PROD CSG
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Reached driller's ID of 6,840' KB @ 8:00 p.m., 07/23/05. PU & TIH w/68 jts 5-1/2", 15.5#, J-55, ST&C csg to 6,837.45' KB. Cnt'd csg as follows (1st stage): 375 sx Premium Lite HS w/0.5% FL-32, 0.2% CD-32, 1/2 PPS celloflake, 2% KCl, & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx) followed by 150 sx Type III cmt w/0.3% CD-32, 0.2% FL-52, 5% A-10, 1/4 PPS celloflake, & 2% phenoseal (mixed @ 14.2 ppg & 1.54 cuft/sx). Dropped bomb & op DV tool. Circ 39 bbls cmt to surf off stage tl. Circ btwn stage. Cntd 2nd stage as follows: 800 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% phenoseal (mixed @ 11.9 ppg & 2.60 cuft/sx) followed by 100 sx Type III Neat cmt (mixed @ 14.5 ppg & 1.39 cuft/sx). Dropped bomb & closed DV tool. Circ 200 bbls cmt to surf. Released Patterson #743 @ 7:00 p.m., 07/26/05.

PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

KELLY K. SMALL

Title

REGULATORY COMPLIANCE TECH

Date 07/27/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

AUG 01 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD