

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

NMNM - 100804

6. If Indian, Allotted or Tribal Name

2005 JUL 27 PM 12 50

7. If Unit or CA/Agreement, Name and/or No.

070 FARMINGTON NM

8. Well Name and No.

Juniper 7 #21

9. API Well No.

30-045-33032

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Coleman Oil & Gas, Inc.

3a. Address

P.O. Drawer 3337

3b. Phone No. (include area code)

505-327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

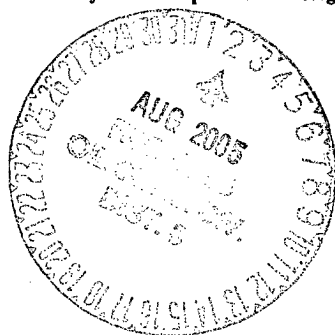
660' FNL, 1970' FWL C, Section 7, T24N, R10W Latitude 36° 19' 59", Longitude 107° 56' 17"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As requested by Peggy Gaudy Archeologist for BLM Farmington the pipeline and access was moved. Please refer to attached survey. New route was resurveyed by NCE Surveys and Complete Archaeological Service Associates.



ACCEPTED FOR RECORD

JUL 29 2005

FARMINGTON FIELD OFFICE
BY R

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MICHAEL T. HANSON

Title OPERATIONS ENGINEER

Signature

Michael T. Hanson

Date

7/22/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

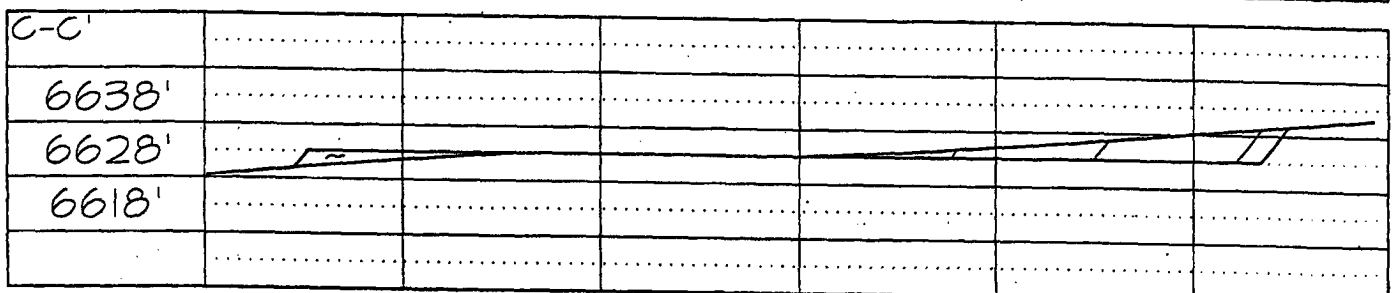
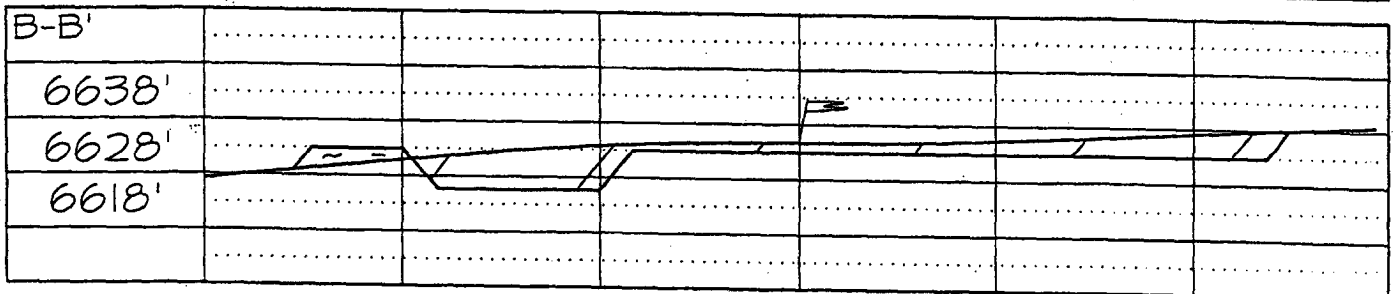
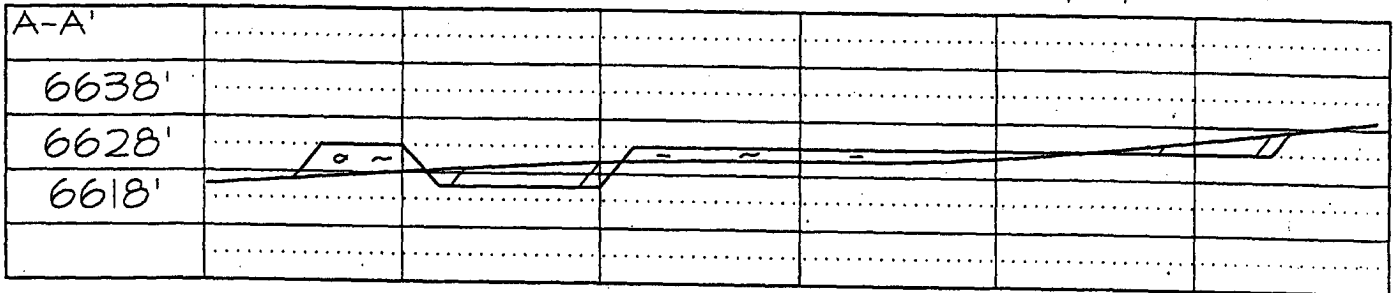
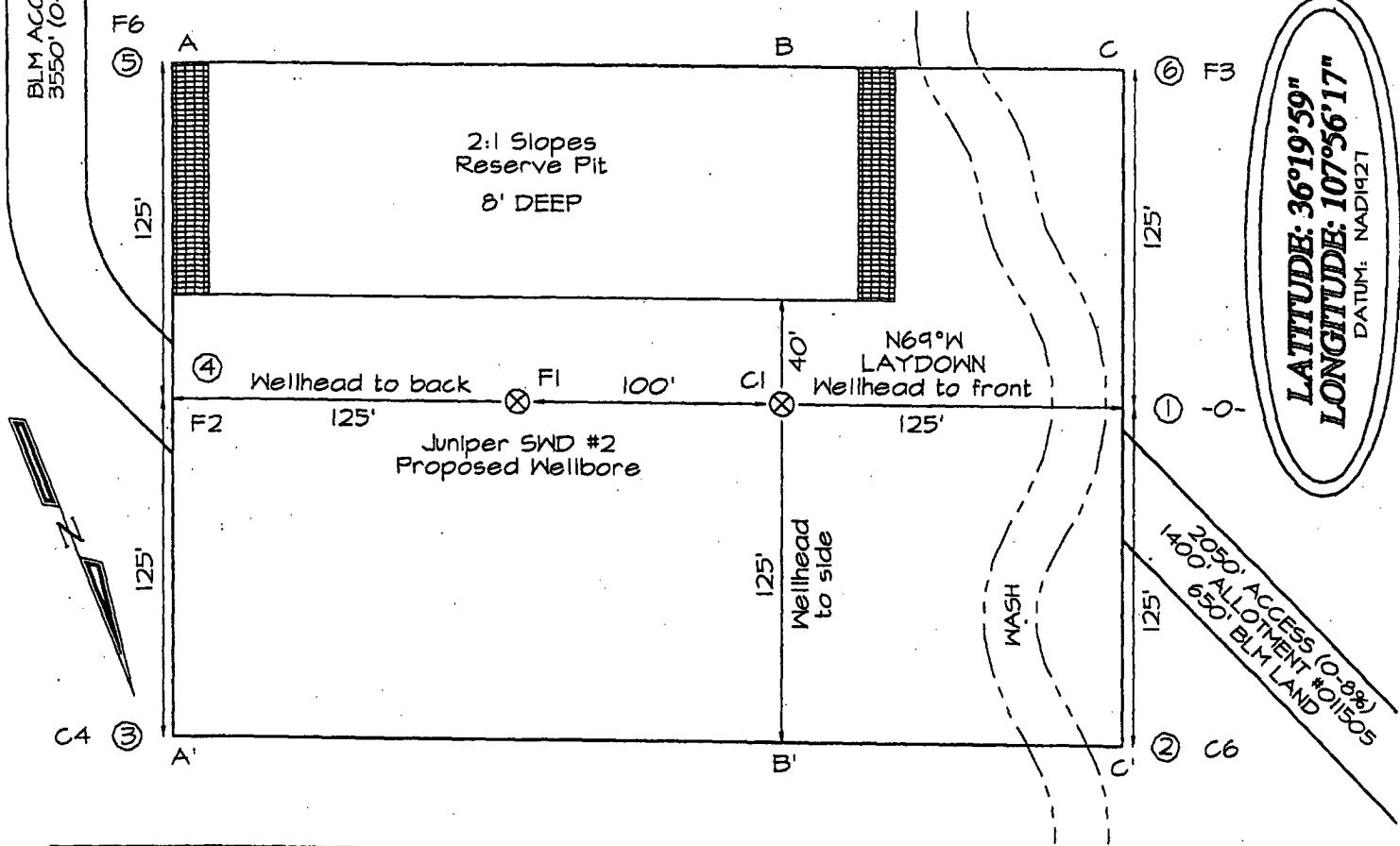
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

COLEMAN OIL & GAS, INC. JUNIPER 7 #21
660' FNL & 1970' FWL, SECTION 7, T24N, R10W
NMPM, SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6629' DATE: JUNE 2, 2004



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

**COLEMAN OIL AND GAS
JUNIPER 7 #21
MULTI-POINT SURFACE USE PLAN**

1. Existing Roads - Refer to Map #1. Existing roads used to access the proposed location will be properly maintained for the duration of the project. Bureau of Land Management right-of-way will be applied for as shown on Map #1. Directions: Go South on Hwy 550 24 miles and turn right onto San Juan County RD # 7500, proceed 5 miles to San Juan County RD #7520. Turn left onto San Juan County RD #7520 and proceed southeastwardly 1 mile turn right proceed 1 mile turn left onto lease road, continue southwestwardly 1 mile to new access. Turn left onto new access.
2. Planned Access Road - Refer to Map #1. The required access road is shown on Map #1. The gradient, shoulder, crowning and other design elements will meet or exceed those specified by the responsible government agency. The access road surface will not exceed twenty feet (20') in width. No additional turnarounds or turnouts will be required. Upon completion of the project, the access road will be adequately drained to control soil erosion. 2200 feet of new access will be required. Pipelines are indicated on Map #1, 1A and 1B.
3. Location of Existing Wells - Refer to Map #2.
4. Locations of Existing and/or Proposed Facilities if Well is Productive:
 - a. On the Well Pad – Production facilities will be located on the drill pad. The actual placement of this equipment will be determined. Refer to Plat # 1 and Plat #1A for anticipated production facilities plat.
 - b. Off the Well Pad – The produced water and natural gas lines will tie into the Juniper main line gathering system. Possible compressor station at El Paso tie-in (Juniper CPD Meter).
 - c. A four inch, 2155 foot buried steel Grade B X-42 .188 wall with an internal yield of 2370 psig (North West) and 3797 foot buried steel Grade B X-42 .188 wall with an internal yield of 2370 psig (South West) buried gas line to the Juniper main line gathering system will be placed in the same ditch as the three inch produced water line (1382 ft. off lease). See Map #1, 1A and 1B.
 - d. A three inch, 2155 foot buried carbon fiber wrapped polyethylene (Hydril Cobra) with an internal yield of 750 psig (North West) and 3797 foot buried carbon fiber wrapped polyethylene (Hydril Cobra) with an internal yield of 750 psig (South West) buried water line to the Juniper main line gathering system (1382 ft. off lease) will be placed in the same ditch as the four inch gas line. Both lines will be adequately spaced and padded. See Map #1, #1A and 1B.

5. Location and Type of Water Supplier - Water will be hauled by truck for the proposed project from the city of Bloomfield, NM or from the Juniper SWD #1 produced water facility.
6. Source of Construction Materials - Construction materials, if required, will be obtained from a commercial quarry.
7. Methods of Handling Waste Materials - All garbage and trash materials will be removed from the site for proper disposal. A portable toilet will be provided for human waste and serviced in a proper manner. If liquids are left in the reserve pit after completion of the project, the pit will be fenced until the liquids have had adequate time to dry. The location clean-up will not take place until such time as the reserve pit can be properly covered over to prevent run-off from carrying waste materials into the watershed. Reserve pit will be lined with 12 mil plastic liner. All earthen pits will be constructed to prevent leakage from occurring; no earthen pit will be located on natural drainage. Generation of hazardous waste is not anticipated. Federal regulations will be adhered to regarding handling and disposal of such waste if so generated.
8. Ancillary Facilities – Juniper CPD Meter, Juniper SWD #1.
9. Wellsite Layout - Refer to the location diagram and to the wellsite cut and fill diagram.
10. Plans for Restoration of the Surface - After completion of the proposed project, the locations will be cleaned and leveled. The locations will be left in such a condition that will enable reseeding operations to be carried out. Seed mixture as designed by the responsible government agency will be used. The reseeding operations will be performed during the time period set forth by the responsible government agency. The permanent location facilities will be painted as designated by the responsible government agency.
11. Surface Ownership – Well site will be Federal. Access will be on San Juan County Roads and Navajo Allotted and Federal. Pipeline will be Navajo Allotted and Federal.
12. Other Information - Environmental stipulations as outlined by the responsible government agency will be adhered to. Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.

13. Operator's Representative and Certification - Coleman Oil and Gas, Inc., P.O. Drawer 3337, Farmington, NM 87499, telephone (505) 327-0356. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Coleman Oil and Gas, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: 7/22/05 Operations Engineer: Michael T. Haro

FOUND
1932 GLO
BRASS CAP

GRAPHIC SCALE 1"=1000'



JASON C. EDWARDS Date: July 14, 2005
Jason C. Edwards
New Mexico LS #15269

FOUND
1932 GLO
BRASS CAP

FOUND
1932 GLO
BRASS CAP

BASIS OF BEARING:
REAL-TIME KINEMATIC GPS SURVEY SOLUTION OBTAINED FROM SATELLITES TRACKED ON JUNE 3, 2005 FROM A REFERENCE STATION POSITIONED IN NE/4 SE/4 OF SECTION 9, T24N, R10W

FOUND
1932 GLO
BRASS CAP

PLAT NOTE:

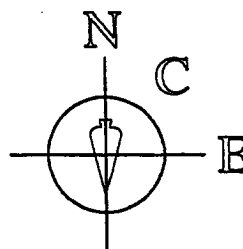
BEFORE ANY CONSTRUCTION BEGINS, CONTRACTOR IS ADVISED TO CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED PIPELINES OR CABLES IN THE AREA OF THE PROJECT.

~ SURFACE OWNERSHIP ~

Bureau of Land Management	0+00 TO 37+97.4	3797.4 FT / 230.1 RODS
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Prepared for:

COLEMAN OIL & GAS
P.O. DRAWER 3337
FARMINGTON, NM 87499



SURVEYS, INC.

Land Surveyor:
Jason C. Edwards

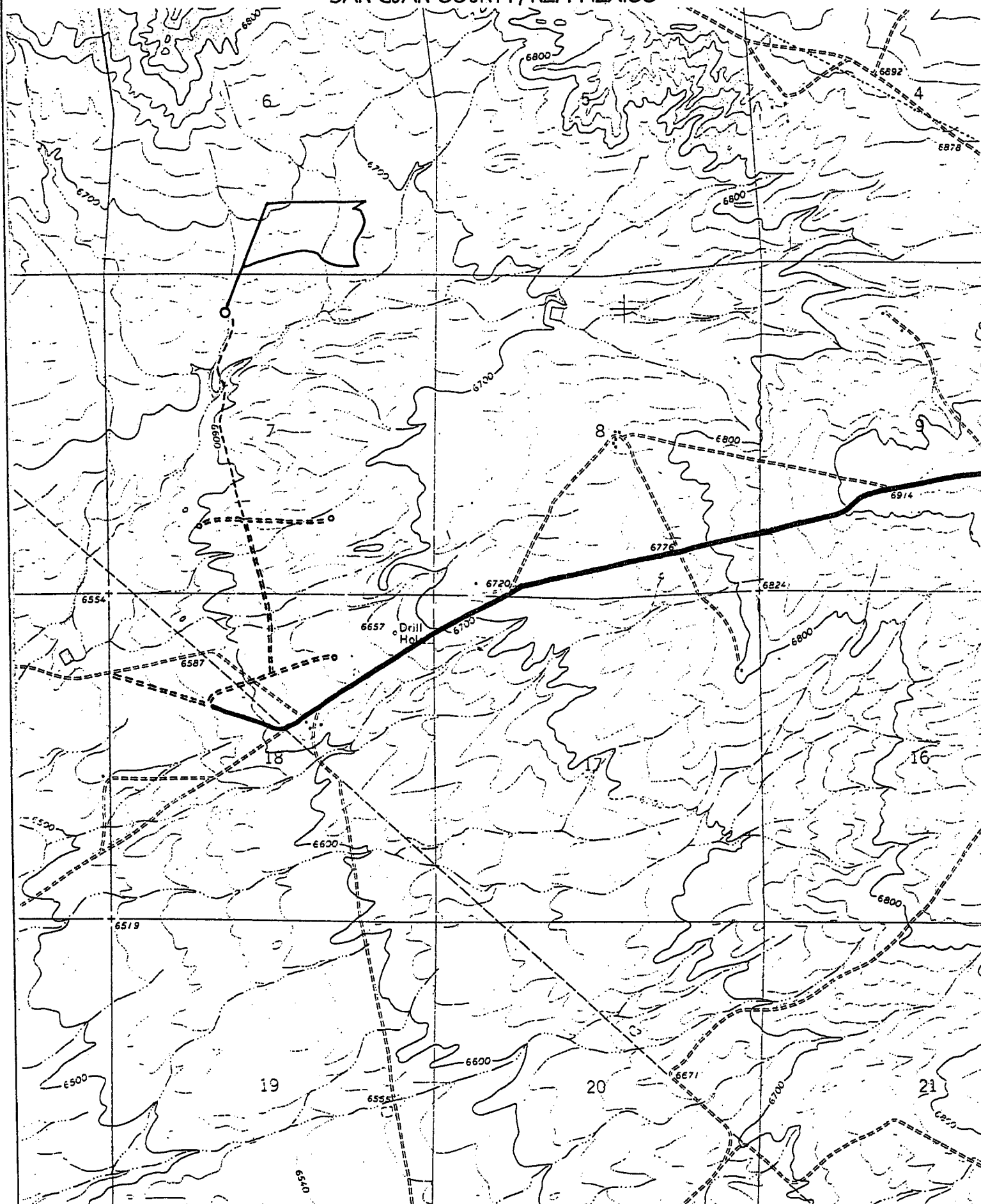
Mailing Address:
Post Office Box 6612
Farmington, NM 87499

Business Address:
111 East Pinon Street
Farmington, NM 87402
(505) 325-2654 (Office)
(505) 326-5650 (Fax)

SHEET 3 OF 4	CHECKED, JCE
FILENAME: 2410763	DRAWN BY: SLE

COLEMAN OIL & GAS INC. JUNIPER 7 #21

660' FNL & 1970' FNL, SECTION 7, T24N, R10W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO





COLEMAN OIL & GAS, INC.

Thursday, April 21, 2005

Bureau of Land Management
1235 La Plata Hwy. Suite A
Farmington, NM 87401

Attn: Bill Liess

Dear Mr. Liess:

As per my meeting with Peggy Gaudy, with BLM Farmington and our discussion at the on-site of the wells in Section 7, T24N, R10W Coleman Oil & Gas, Inc., agrees to re-survey the existing pipeline and access to the East of where it is currently located leaving well pads alone. I have scheduled a Surveyor and Archeologist to re-stake the access to the East. Due to the fact that both contractors are very busy I would like to submit the APD with the existing access and will file a sundry upon completion of re-survey work. Coleman Oil & Gas, Inc. agrees not to schedule any dirt work until new access is approved by the Farmington BLM. This will, hopefully, speed up the process and allow us to maintain our current drilling schedule.

If you have any additional concerns, please give me a call at the office as soon as possible.

Sincerely,

Coleman Oil & Gas

Michael T. Hanson
Operations Engineer

xc: Farmington BLM, Ms. Peggy Gaudy
Well Files: Juniper 7 #21
Juniper 7 #24
Juniper Com 7 #34