Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR 189 BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

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Lease Seria	al No.	

Do not use ti abandoned w	his form for p	roposals to 3160-3 (A	o Étrill or to ré-	nîter an	6. If Indian	, Allottee or Tribe Name
	ell. Use Form		arb, for encir bi	7777776 5731		
SUBMIT IN TR	IPLICATE-	Other instr	uctions lab reve	se side.	7. AT Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well	Other		RECEMEN	8. Well Na	me and No.
2. Name of Operator Resource De	velopment Tech	nology, LLC	Q70;	7 (0)	Scareci 9 API W	ow Federal #1
3a Address P. O. Box 1020, Morrison CO	80465		3b. Phone No. (include 303-716-3200	e area code)	30 - 045	\
4. Location of Well (Footage, Sec.,	T., R., M., or Surve	y Description)				s Pt. Gallup/Dakota
760' FSL & 990' FEL, Sec	ction 4, T 24 !	N, R 8 W N	MPM		_	or Parish, State Ian County, NM
12. CHECK A	PPROPRIATE	BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, OF	OTHER DATA
TYPE OF SUBMISSION			TY	PE OF ACTION		
Notice of Intent	Acidize		Deepen	Production (Sta	n(Resume)	Water Shut-Off
	Alter Casi	-	Fracture Treat	Reclamation		Well Integrity Other
Subsequent Report	Change P	-	New Construction Plug and Abandon	Recomplete Temporarily Ab	andon	
Final Abandonment Notice	Convert to	ř	Plug Back	Water Disposal		· · · · · · · · · · · · · · · · · · ·
·14/2005: A-Plus WL S DNH Retainer & set @ 5 sx. Class C neat cmt. ent thru the hole to the	ly for final inspection g #5. Mill/Filet CIBP @ 5 3930' (found @ 14.8 PPG outside of t	n.) sh Packer 480' w/ 2 9 I DV 3967' i @ 1.32 cu he casing.	r @ 2967' & Plu sx. cement. Iso vs. 4462' in we u ft/sx. Squeez . SDFN.	g @ 5500' out colate leak @ 4,1 ell reports). Sque to 2000 psi. 6/16	ation, have bed of hole. 96'-4198 ueeze Ce Placed 6' '2005:	' w/ Packer. 6/15/20( ment Hole w/ A-Plus V 1.75 sx. @ 81.51 sx. of Drill-Out Retainer &
determined that the site is read -12/2005: MI A-Plus Ri14/2005: A-Plus WL S -14/2005: A-Plus WL S -14/2005: A-Plus WL S -15 SX. Class C neat cmt16 SX. Class C neat cmt17 Class C neat cmt18 Class C neat cmt19 Class C neat cmt	y for final inspection g #5. Mill/Fi et CIBP @ 5 3930' (found @ 14.8 PPG outside of t nt f/ 4065' - to check flu 5: LD Tbg chor (SN @ Surface Fac mproving. F	ah Packer 480' w/ 2 s I DV 3967' i @ 1.32 cu he casing 4211'. Pro id entry. in well. F 6591.04'). silities. 7/1	r @ 2967' & Plusx. cement. Iso vs. 4462' in we u ft/sx. Squeez . SDFN. ess. Test to 200 No entry. Drill PU 202 Jts. Nev 6/23/2004-6/2 1/2005: RESUI Il Determined:	g @ 5500' out of colate leak @ 4,1 sell reports). Sque to 2000 psi. 6/16. 00#. OK. 6/17 out CIBP @ 54/2-2-3/8" 4.7# J-4/2005: PU & ME Pumping Sc	of hole. 96'-4198 ueeze Ce Placed 6' /2005: -20/2005: 80'. Clea 55 8rd. El Run Pun carecrow	en completed, and the operator has  PBD (fill) @ 6548'.  ' w/ Packer. 6/15/200  ment Hole w/ A-Plus V 1.75 sx. @ 81.51 sx. of  Drill-Out Retainer &  Check P. Test @ 200  an-out well to new PBD  UE Tbg & land @ 6623.  p & Rods. MO Rig.  #1. 8/1/2005: Recove
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FARMINGTON FIELD OFFICE
BY\_\_\_\_\_ BY\_