

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
**NMSF-080112**

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.  
**PO Box 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **810' FNL & 1150' FWL**  
At top prod. interval reported below **SAME**  
At total depth **SAME**

14. PERMIT NO. **DATE ISSUED**

12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**

15. DATE SPUDDED **3/10/2004** 16. DATE T.D. REACHED **n/a** 17. DATE COMPL. (Ready to prod.) **n/a** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* **GL -5814'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **2230'** 21. PLUG, BACK T.D., MD & TVD **2173'** 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY **X** ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Dry Hole - never completed**

25. WAS DIRECTIONAL SURVEY MADE **NO**

26. LOGS 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	263'	12-1/4" 8 3/4"	TOC - SURF; 108 cf 160 sks	to surface
4-1/2"	11.6#	2217	6-1/4"	DV tool to surf cement w/260 sx	
				no cement from dv tool @ 1864 to TD, lost circulation	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					none		

31. PERFORATION RECORD (Interval, size and number)  
**none**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
none	none

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
	<b>will never produce</b>	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
					0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS **This well was drilled by Richardson Operating and was never completed and is considered a Dry Hole. Burlington acquired well in March 2005. Burlington plans to P&A this well and will submit a sundry with the P&A procedure.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Chugot TITLE **Senior Regulatory Specialist** DATE **8/2/05** ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY SM

NMOCD

AUG 05 2005

Ojo Alamo  
Kirtland  
Fruitland

1125' 1330'  
1330' 1920'  
1192'

White, cr-gr ss.  
Gry sh interbedded w/tight, gry, fine-gr ss.  
Dk gry-gry carb sh, coal, grn silts, light-  
med gry, tight, fine gr ss.

Ojo Alamo  
Kirtland  
Fruitland

1125'  
1330'  
1192'

66000