

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2005 AUG 9 11 54
RECEIVED

5. Lease Serial No.
SF 079003

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM 784025

8. Lease Name and Well No.
NEBU 487A

9. AFI Well No.
30-045-32411

10. Field and Pool, or Exploratory
Basin Fruitland Coal

11. Sec., T., R., M., on Block and Survey or Area Sec. 35, T31N, R7W

12. County or Parish
San Juan

13. State
NM

14. Date Spudded
05/19/2005

15. Date T.D. Reached
05/24/2005

16. Date Completed
06/27/2005
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL 6,289'

18. Total Depth: MD 3,323'
TVD 3,323'

19. Plug Back T.D.: MD 3,322'
TVD 3,322'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	296'		175 sx	37 bbls	Surface	0
8 3/4"	7-J55	23#	0	2,900'		Ld 550 sx	144 bbls	Surface	0
						T1 75 sx	16 bbls		
6 1/4"	5-1/2J55	15.5#	0	3,322'		N/A			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,247'	N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	2,979'	3,223'	2,979' - 3,220'	0.48"	268	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
N/A	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/08/2005			→						Natural flow tubing
Choke Size	Tbg. Press. Flwg. SI 2	Csg. Press. 59	24 Hr. Rate →	Oil BBL	Gas MCF 0	Water BBL 18	Gas/Oil Ratio	Well Status	Ready to produce

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

ACCEPTED FOR RECORD
AUG 12 2005
FARMINGTON FIELD OFFICE
BY

*(See instructions and spaces for additional data on page 2)

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Fruitland 1st Coal Pictured Cliffs Tongue Pictured Cliffs Main	2979 3079 3223

32. Additional remarks (include plugging procedure):

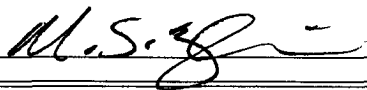
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

8-4-05

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

D & J DRILLING
P.O. BOX 49
FARMINGTON' N.M. 87499

DATE: 5/26/05

RIG # 1

DEVON ENERGY CORPORATION
P.O. BOX 6459
NAVAJO DAM, NEW MEXICO 87419

ATTN: MR. JEFF WILLIFARD

THIS LETTER IS TO CERTIFY THAT D & J DRILLING, DID RUN DEVIATION SURVEYS AT THE LISTED DEPTH ON YOUR NEBU # 487A WELL, IN SECTION 35, T-31-N, R-07-W IN SAN JUAN COUNTY, NEW MEXICO. **API WELL NUMBER, 30-045-32411**

DEPTH	DEGREE DEVIATION	DEPTH	DEGREE DEVIATION
147	3/4	1282	2-1/4
265	3/4	1781	2-1/4
788	2-1/2	2280	1-1/2

TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.

State of New Mexico
County of San Juan

L. Nanette Rahm
Notary Public, L. Nanette Rahm

My commission expires: May 29, 2009

SINCERELY,

John K. Richardson

John K. Richardson
Owner