

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		2005 AUG 5 PM 12 20		5. Lease Serial No. NMSF - 077951	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		RECEIVED 070 FARMINGTON NM		6. If Indian, Allottee or Tribe Name	
2. Name of Operator KUKUI OPERATING COMPANY				7. Unit or CA Agreement Name and No. NMMNM 863DLp	
3. Address C/O WALSH ENGINEERING & PROD. CORP. 7415 EAST MAIN ST., FARMINGTON, NM 87402		3a. Phone No. (include area code) (505) 327-4892		8. Lease Name and Well No. ANGEL BEAK FROST #502S	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface 2295' FNL & 1825' FWL				9. API Well No. 30-045-32432	
14. Date Spudded 3/24/2005		15. Date T.D. Reached 3/29/2005		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
16. Date Completed <input type="checkbox"/> D&W <input checked="" type="checkbox"/> Ready to Prod. 6/24/2005				11. Sec., T., R., M., on Block and Survey or Area SEC 25 T27N R10W	
18. Total Depth: MD 2633'		19. Plug Back T.D.: MD 2575'		12. County or Parish SAN JUAN	
				13. State NM	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) INDUCTION LOG, DENSITY LOG, TEMPERATURE LOG		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		17. Elevations (DF, RKB, RT, GL)* 6604' GR	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7" / J55	20	SURFACE	140'	NONE	50 SX (64 CU. FT.)	11.0	SURFACE	
6 1/4"	4 1/2" / J55	10.5	SURFACE	2552'	NONE	125 SX (154 CU.FT.)	27.0	SURFACE	
						100 SX (123 CU. FT.)	22.0		

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
1 1/2"	2346								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN FRUITLAND COAL	2266	2282		2266-72,74-78,79-82	0.36"	60	
B)	2287	2308		2287-89,92-95,2306-08	0.36"	60	
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
2266-72, 74-78, 79-82	14,000 GAL 20# DELTA FLUID, 70% NITROGEN FOAM, 5000# 40/70 ARIZONA SAND, 51,000# 20/40 BRADY SAND
2287-89,92-95,2306-08	17,000 GAL 20# DELTA FLUID, 70% NITROGEN FOAM, 5000# 40/70 ARIZONA SAND 65,000# 20/40 BRADY SAND

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	6/24/2005		→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		65	→						

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 12 2005

FARMINGTON FIELD OFFICE
BY *jd*

(See instructions and spaces for additional data on reverse side)

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUTIN, WAITING ON PIPELINE CONNECTION

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO KIRTLAND FRITLAND COAL PICTURED CLIFFS	1417 1569 2137 2393

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.)
5. Sundry Notices for plugging and cement verification

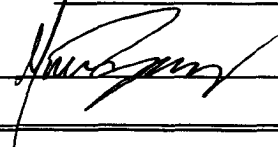
2. Geologic Report 3. DST Report 4. Directional Survey
6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Gwen Brozzo

Signature



Title

Production Clerk

Date

7/29/2005