

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2005 AUG 5 AM 9 36

1. Type of Well  
GAS2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-97004. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit H (SENE) 2140' FNL &amp; 260' FEL, Sec. 28, T27N R4W NMPM

5. Lease Number  
NMSF-080675
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 27-4 Unit
8. Well Name & Number  
San Juan 27-4 Unit 101N
9. API Well No.  
30-039-27650
10. Field and Pool  
Blanco Mesaverde/ Basin Dakota
11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission                                    | Type of Action                           |  |
|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion    | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |
|   | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |
|   | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - 7" - 4 1/2" Casing

## 13. Describe Proposed or Completed Operations

7/18/05 RIH w/8 3/4" bit & tagged cmt @181' D/O cmt & ahead to 3988'. Circulate hole. 7/21/05 RIH w/93 jts of 7" 20# J55 ST&C csg set @ 3979' w/ stage tool (DV) 3421'. Cement 1<sup>st</sup> stage: Pumped preflush w/ 10bbls Gel H2O and 2bbls FW. Pumped lead w/9sxs(27cu-5bbls)scavenger prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/90sxs(124cu-22bbls)Type 3 cmt w/ 1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Displace to DV w/FW, to surf w/mud. Bump plug. Open stage collar and circulate 9bbls cmt to pit. Plug down @ 01:35 am. Circulate. WOC. Cement 2<sup>nd</sup> stage: Pumped preflush w/10bbls FW, 10bbls mud, 10bbls FW. Pumped lead w/ 9sxs(27cu-5bbls)scavenger prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/ 429sxs(914cu-163bbls) prem lite w/ 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Displace w/FW. Bump plug, close stage collar. Circulated 43bbls of cement to pit. 7/22/05 NDBOP. NU Section "B" of wellhead. NUBOP.

7/22/05 PT 7" csg to 1500#/ 30 min ok. RIH w/ 6 1/4" bit & tagged cmt @ 3420'. D/O cement and shoe and then ahead to 8157' (TD). TD reached 7/25/05. Circulated hole. 7/25/05 RIH w/39 jts of 4 1/2" 11.6# J55 LT&C and 153 jts of 4 1/2" 10.5# J55 ST&C casing set @8154'. Pumped preflush of 10bbls Chem wash, 2bbls FW. Pumped lead cement w/9sxs(27cu-5bbls)scavenger prem lite H w/ .3% CD32, 1% FL52, 6.25pps LCM1. Tail in w/297sxs(588cu-105bbls)prem lite HS w/.25pps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1% FL52. Displace w/FW and 25# sugar in 1<sup>st</sup> 10bbls. Bump plug. Plug down @ 1315 hrs 7/4/05. RD Rig released @ 1915 hrs 7/26/05. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

## 14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 8/2/05

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date AUG 08 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY ab

NMOCD