

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>NM 0702</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>Energex Resources Corporation</b>										7. Unit or CA Agreement Name and No.	
3. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>										8. Lease Name and Well No. <b>IDS 29-10-31 #1S</b>	
3a. Phone No. (include area code) <b>505.325.6800</b>										9. API Well No. <b>30-045-32904</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1980' FSL, 660' FEL NE/SE</b> At top prod. interval reported below At total depth										10. Field and Pool, or Exploratory <b>Basin Fruitland Coal</b>	
11. Sec., T., R., M., or Block and Survey or Area <b>I - Sec. 31, T29N, R10W NMPM</b>										12. County or Parish <b>San Juan</b>	
13. State <b>NM</b>										17. Elevations (DF, RKB, RT, GL)* <b>5621' GL</b>	
14. Date Spudded <b>07/03/05</b>		15. Date T.D. Reached <b>07/15/05</b>		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. <b>08/02/05</b>		20. Depth Bridge Plug Set: MD <b>TVD</b>					
18. Total Depth: MD <b>2035'</b>		19. Plug Back T.D.: MD <b>1990'</b>		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Induction/Gamma Ray/ Density</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12.25	8.625	24		320		225 sks.			265 cu.ft.- circ.		
7.875	5.50	15.5		2032		410 sks.			699 cu.ft.-circ.		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375"	1834'										
25. Producing Intervals										26. Perforation Record	
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A) Lower Fruitland Coal	1768'	1795'		0.43	102	6 JSPP					
B) Upper Fruitland Coal	1575'	1714'		0.43	88	4 JSPP					
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval	Amount and Type of Material										
1768' - 1795'	43,960 gals 70Q slickwater foam & 5,000# 40/70 sand & 55,180# 20/40 sand										
1575' - 1714'	90,020 gals 70Q slickwater form & 5,160# 40/70 sand & 127,940# 20/40 sand										
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
	08/02/05	3	→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
	100	90	→		372						
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
			→								

(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 04 2005

FARMINGTON FIELD OFFICE

BY   JLB  

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	595'
				Kirtland	788'
				Fruitland	
				Fruitland Coal	1575'
				Fruitland Coal Base	1795'
				Pictured Cliffs	1798'

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Date 08/03/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.