# **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

la.	Type of Work	2005 JUN 17 PM Z 51	5. Lease Number	
	DRILL	[003 0014 2 1 1 1 2 2	NMSF-080	
		RECEIVED	Unit Reporting N	
		OTO FARMINGTON MM	MV-891001	/- /-
<b>L</b>	Type of Wall	OTO PANISTOS OS	DK-8910010 6. If Indian, All. or T	
b.	Type of Well GAS		o. Il indian, An. or i	IIIe Co
	OAD			
	Operator	·	7. Unit Agreement	Name (C)
	BURLINGTO	N	•	ſΛ
	незфинсе	S Oil & Gas Company	San Juan 28-5	Unit Coll
_	Address & Phone	No. of Operator	8. Farm or Lease N	ame
-		, Farmington, NM 87499	San Juan 28-5	
			9. Well Number	
	(505) 326-9	700	#35N	
	Location of Well		10. Field, Pool, Wild	dcat
•	440' FSL, 620	rei.	Blanco Mesaver	
	110 100, 020	T 1.11	11. Sec., Twn, Rge,	
ati	tude 36° 38.442	6'N, Longitude 107° 23.5824'W	ho Sec. 19, T28N	
		,	API # 30-039- 20	1570
4.	Distance in Miles	from Nearest Town	12. County	13. State
	31.5 miles to	Blanco, NM Post Office	Rio Arriba	NM
5.	Distance from Pro	posed Location to Nearest Property or Lease	Line	
6.	Acres in Lease		<b>17. Acres Assigned</b> 320 S/2 - MV	
8.		posed Location to Nearest Well, Drlg, Compl	, or Applied for on this L	ease
	1845 <b>'</b>			Tools
		•	20. Rotary or Cable	
	Proposed Depth 7880'		<b>20. Rotary or Cable</b> Rotary	7,00.0
9.	Proposed Depth 7880'	· GP Etc.)	Rotary	
19. 21.	Proposed Depth	「, GR, Etc.)		
19. 21.	Proposed Depth 7880'  Elevations (DF, FT 6631' GR  Proposed Casing	and Cementing Program	Rotary	
19.	Proposed Depth 7880'  Elevations (DF, FT 6631' GR  Proposed Casing		Rotary	
19. 21.	Proposed Depth 7880'  Elevations (DF, FT 6631' GR  Proposed Casing	and Cementing Program	Rotary  22. Approx. Date V	Vork will Start
9. 21. 23.	Proposed Depth 7880'  Elevations (DF, FT 6631' GR  Proposed Casing See Operati	and Cementing Program	Rotary  22. Approx. Date V	Vork will Start
9.	Proposed Depth 7880'  Elevations (DF, FT 6631' GR  Proposed Casing See Operati	and Cementing Program ons Plan attached	Rotary  22. Approx. Date V	
9.	Proposed Depth 7880'  Elevations (DF, FT 6631' GR  Proposed Casing See Operati	and Cementing Program	Rotary  22. Approx. Date V	Vork will Start
21.	Proposed Depth 7880'  Elevations (DF, F1 6631' GR  Proposed Casing See Operati  Authorized by:	and Cementing Program  ons Plan attached  Clauk  Regulatory Specialist	Rotary  22. Approx. Date V  Date	Vork will Start
9. 21. 23.	Proposed Depth 7880'  Elevations (DF, FT 6631' GR  Proposed Casing See Operati	and Cementing Program ons Plan attached	Rotary  22. Approx. Date V  Date  DATE	Vork will Start

**Archaeological Report attached** 

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM-Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to technical and procedural raview pursuant to 43 CFR 8165 9 and 30 FS 81 Pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 80240

# State of New Mexico Energy. Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT H 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brezos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

2005 JUN 17 PM 2 41 AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

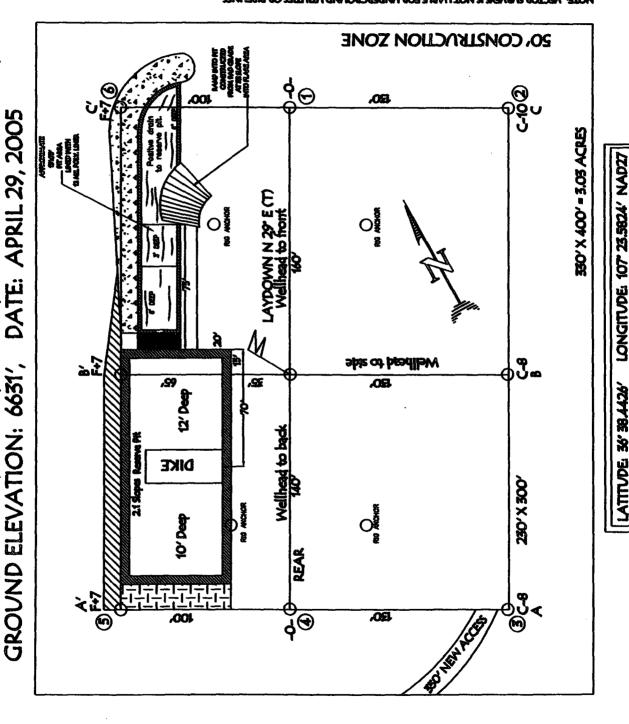
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30-039-		570	7231	9/71599			ie/Basin Da	akota	6 W	ell Number
*Property Code 7460					<sup>8</sup> Property Name SAN JUAN 28—5 UNIT			İ	· 35N	
OGRID No		Operator Name							Bevation	
14520				NGTON RI	ON RESOURCES OIL AND GAS COMPANY LP			6631'		
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UL or lot no.	Section	Township	Range	Lot Idn	10 Surfac	e Location  North/South line	Feet from the	East/Ve	ot No.	County
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	State of N	ew Mexico		Form C-103
Office District I	Energy, Minerals ar	nd Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	<u> </u>		WELL API NO.	0.020
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA	ATION DIVISION	5. Indicate Type of Lease	0-039-
District III		St. Francis Dr.	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,	6. State Oil & Gas Lease		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87	7505		SF-08	0516-A
	CES AND REPORTS ON WE	LLS	7. Lease Name or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPOSAL				
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	ION FOR PERMIT" (FORM C-101) F	OR SUCH	San Juai	1 28-5 Unit
1. Type of Well:			8. Well Number	
Oil Well Gas Well X	Other	:		5N
2. Name of Operator	OTTROES OIL & CAS COMB	ANIS/	9. OGRID Number	1520
3. Address of Operator	OURCES OIL & GAS COMP	ANY LP	10. Pool name or Wildcat	538
1	REET, FARMINGTON, NM 8	37402		rde/Basin Dakota
4. Well Location	440 6 40 41	0 4 1 1	<b>600 6 16 1</b>	
Unit Letter P Section 19		South line and 8N Range 5W	620 feet from the NMPM Co	<u>East</u> line unty Rio Arriba
	. Elevation (Show whether DR,		Jun M	ant) Rio i miou
Die Talentie				
Pit or Below-grade Tank Application	or Closure		40001 731 4 6	
Pit type New Drill Depth to Ground Pit Liner Thickness: na	water >100' Distance from mil Below-Grade Tan	nearest fresh water well k: Volume	>1000' Distance from nea	rest surface water >1000'
	Appropriate Box to Inc	licate Nature of No		
	NTENTION TO:	DEMEDIA	SUBSEQUENT REI	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIA	CE DRILLING OPNS.	ALTERING CASING P AND A
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INDITINES OF CARLES ON WELL PAR AND OR ACCESS ROAD AT LEAST TWO C2) WORKING DAYS PRURE TO CONSTRUCTION.

WOTE VECTOR SHAVED WIT PARE FOR UNDERGROUND AT LEAST TWO C2) WORKING DAYS PLAISED

WOTE VECTOR SHAVES BY WOTE TO CONSTRUCTION.



BURLINGTON RESOURCES OIL & GAS COMPANY LP

PESERVE HIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

# BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 28-5 UNIT #35N, 440' FSL & 620' FEL SECTION 19, T-28- N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6631', DATE: APRIL 29, 2005

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LEV. C'-C 6650	
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6640	
0299	
9620	

CONTRACTOR SHOVID CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

### **OPERATIONS PLAN**

Well Name:

San Juan 28-5 Unit 35N

Location:

440' FSL, 620' FEL, Sec 19, T-28-N, R-5-W

Rio Arriba County, NM

Latitude 36° 38.4426'N, Longitude 107° 23.5824'W

Formation:

Blanco Mesaverde/Basin Dakota

**Total Depth:** 

7880

Logging Program: See San Juan 28-5 Unit Master Operations Plan

Mud Program: See San Juan 28-5 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth In	terval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3733	7"*	20.0#	J-55	836	cu.ft
6 1/4	0' -	7880	4.5" **	10.5#	J-55	565	cu.ft

<sup>\*</sup> Note - Will use 7", 23#, L-80 7" casing from 4000' to intermediate TD

## Tubing Program: See San Juan 28-5 Unit Master Operations Plan

- \* The Mesaverde and Dakota formations will be completed and commingled.
- \* The south half of section 19 is dedicated to the Mesaverde and the Dakota formation in this well.

Gas is dedicated.

Drilling Engineer Date

\*Assumption

Lewis 100

<sup>\*\*</sup> Note - Will use 4.5# 11.6#, N-80 casing from 7800' to TD