Form 3460-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an angular fill 17

FORM APPROV	ΈD
OMB NO. 1004-0	0137
Dimiron Momb 11	2007

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	lf	Ind	ian	Allottee	01	Tribe	Name

abandoned well. Use Form 31	60-3 (APD) 107 St	ich proposais.	1	111 1 20		
SUBMIT IN TRIPLICATE - Oth	er instructions o	n reverse side	RECEI	7. If Unit or CA	/Agreement, Name and/or No.	
1. Type of Well			A LAIMING	GTON NIM	131	
Oil Well X Gas Well Other				8. Well Name a		
2. Name of Operator						
XTO Energy Inc.				9. API Well No	727738	
Su. Address	I	b. Phone No (include are	a code)	30-045-330		
2700 Farmington Ave., Bldg. K. Ste 1	Farmington,	505-324-1090		BASIN DK /	Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Desc				OTERO CH	DASIN PA	
2,175' PSL & 845' FWL in SEC. L33, T28	IN, RIOW			11. County or	Parish, State	
				SAN JUAN	M	
12. CHECK APPROPRIATE BO	SYLES TO INDIC	NATE NATURE OF A	OTICE REP			
12. CHECK APPROPRIATE BO	3X(E3) 10 INDIC					
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off	
Notice of titlesi		Fracture Treat	Reclamatio	nn.	Well integrity	
X Subsequent Report	Alter Casing					
A Sussequent topon	Casing Repair	New Construction	Resonable		X Other TD & ST	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ily Abandon	PROD CSG	
	Convert to Injection	Phig Back	Water Dis	sposal		
Atlach its Bond under Which the Work Will be plotted in provide in provide in provided in provided on the provided operations. If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation has determined that the final site is ready for final inspection.) Reached driller's TD of 6,970' KB @ 8:00 a.m., 08/08/05. FU & TTH w/168 jts 5-1/2°, 15.5#, J-55, ST&C csg to 6,954.99' KB. Cmt'd csg as follows (lst stage): 440 sx Premium Lite HS w/0.5% FL-32, 0.2% CD-32, 1/2 PPS celloflake, 2% KCl, & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx) followed by 150 sx Type III cmt w/0.3% CD-32, 0.2% FL-52, 5% A-10, 1/4 PPS celloflake, & 2% phenoseal (mixed @ 14.2 ppg & 1.54 cuft/sx). Dropped bomb & cp DV tool. Circ btwn stage. Cmtd 2nd stage as follows: 723 sx Type III cmt w/8% gel, 1/4 PPS celloflake & 2% phenoseal (mixed @ 11.9 ppg & 2.60 cuft/sx) followed by 100 sx Type III Neat cmt (mixed @ 14.5 ppg & 1.39 cuft/sx). Dropped bomb & closed DV tool. Float hald cm. Stage 140 bbls cmt to surf. Released Patterson #743 @ 3:00 p.m., 08/12/05. **PRODUCTION CSG WILL HE PRESSURE TSTD @ COMPLETION**						
14. I hereby certify that the foregoing is true and correct		Title	- *	16919)	7	
Name (Printed/Typed)				TAULA TAU		
KELLY K. SMALL		REGULA	ATORY COMPL	IANCE TECH	water the same of	
_ Helly & Small	PACE FOR CEN	Date 08/15/0		ACC	EPTED FOR RECORD	
<u> </u>	STACE FUR FEDI	Title	, IOE USE	- - 	Markic o / 200E	
Approved by				'	海UG 2 4 2005	
Conditions of approval, if any, are attached. Approval of t certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations ther	iose rights in the subje	or office		FAR BY	MINGIUM FIELD OFFICE	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or representations.			and willfully to r	make to any depa	rtment or agency of the United	