Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expures: March 31, 200

OM B No. 1004-0137 Expires: March 31, 200

SUNDRY NOTICES AND REPORTS Of the substitution	to re-enter an uch profitestis fill 8 PM 2 47		
SUBMIT IN TRIPLICATE- Other instructions on reverse side. RECET VED CA Pending			
Type of Well Oil Well Gas Well Other Other	070 FARMUNG TON THE 8. Well Name and No.		
2 Name of Operator Maralex Resources, Inc. Trading Post 24 # 2 9. API Well No.			
3a Address 3b. Phone N	o. (include area code) 30-045-32940 563-4000 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal 11. County or Parish. State			
800' FSL; 840' FWL Section 24-T25N-R11W	San Juan County, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION AUG 2			
Acidize Deepen Alter Casing Fracture To Subsequent Report Casing Repair New Cons Change Plans Plug and A	truction Recomplete Other Dist.		
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertunent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed once after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Maralex Resources, Inc., submits this sundry to allow for construction of a water line to tie in our new well Trading Post 24 # 2 to the water disposal gathering system. The tie-in will be made at the existing well location Trading Post 26 # 1. The proposed pipeline route parallels existing major roads and gas pipeline R-O-W. No new disturbance will occur. The pipeline will be approximately 1 mile long and will consist of 2" SDR11 polypipe (pressure rating 160 psig) buried at a depth of 4'. The line will be pressure tested to 150 psig. Anticipated producing line pressure is 50 psig. *Map of proposed waterline is attached.			
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Jeremy Golob	Time Senior Petroleum Engineer		
Signature D. C. Selol.	Date: 08/04/05		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by Yay Sane {	Title Breadch Chief Dasc 8/26/05		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

