

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-32516
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TRINITY
8. Well No. 3
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER:	
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC	
3. Address of Operator P.O. BOX 168, FARMINGTON, NM 87499	
4. Well Location Unit Letter A : 1240' Feet from the NORTH Line and 920' Feet from The EAST Line Section 22 Township 30N Range 12W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5539'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO :	SUBSEQUENT REPORT OF :
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: 4 1/2 CSg <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached morning report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas R. McCarthy TITLE Petroleum Engineer DATE 8/3/2005

TYPE OR PRINT NAME Thomas R. McCarthy TELEPHONE NO. (505) 326-2659

(This space for State Use)

APPROVED BY Chal... TITLE SUPERVISOR DISTRICT # 3 DATE AUG 04 2005

CONDITIONS OF APPROVAL, IF ANY:

Trinity No. 3
Morning Report – Drilling
1240' FNL & 920' FEL, Section 22, T30N, R12W
San Juan County, NM

6/9/2005: Activity for 6/8/5. Nipple up BOP. Trip in with 6 1/4" bit and tag cement at 110'. Drill to 640'.

6/10/2005: Activity for 6/9/2005. Drill to 1350'.

6/11/ 2005: Activity for 6/10/2005. Drill to 1920'.

6/12/2005: Activity for 6/11/2005. Short trip and circulate hole. Trip out laying down. Rig up Schlumberger. Run triple lithodensity and array induction logs. Rig down Schlumberger. Rig up casing crew. Run 4 1/2" 10.5# J-55 ST&C casing as follows:

KB to landing point	5.00
Cut off	-5.00
47 joints casing	1873.99
Float Collar	.70
1 joint casing	39.68
Guide Shoe	.50
Landed at:	1914.87

Run centralizers at 1875', 1755', 1636', 1517', 406', 248'. Rig up BJ. Pump 20 BBL gel, 5 BBL water with red dye, 150 sx Premium Lite Hi Strength Cement containing 3 lbs/sx CSE, 1% KCl, 1/4 #/sx cello flake, .3% CD-32, 5 lbs/sx LCM-1, .7% FL-52. Cement volume 323 CF. Pump 30 BBL water displacement. Float held. Good circulation throughout job. Saw red dye 7 BBL into displacement. Circulated 3 BBL (17 CF) good cement to surface. Rig down BJ.

6/13/2005: Activity for 6/12/2005: Set slips. Cut off casing. Rig down and move out. Hole deviations; 165', 1d: 650', 1d; 1150', 1.5d; 1650', 1.5d; 1910', .75d.