

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

87-078138

6. If Indian, Allottee or Tribe Name

31 8M 10 51

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,200' FSL & 665' FSL in SEC. 128, T30N, R11W

7. If Unit or CA/Agreement, Name and/or No.

070 FARMINGTON NM

8. Well Name and No.

FEDERAL B #2

9. API Well No.

30-045-32860

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other TD & ST

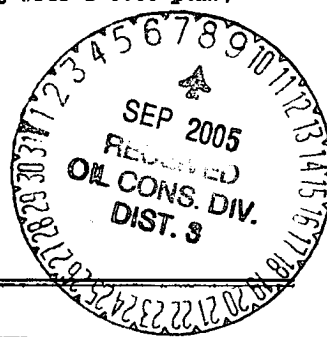
PROD CSG

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Reached driller's TD of 7,343' KB @ 3:45 p.m., 08/26/05. TIH w/180 jts 5-1/2", 15.5#, J-55, LT&C csg to 7,341.11' KB. Cntd prod csg (1st stage) w/400 sx Premium Lite HS cnt w/2% KCl, 1/4 PPS celloflake, 0.2% CD32, 0.5% FL52, & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx) followed by 150 sx Cl "H" cnt w/1/4 PPS celloflake, 0.3% CD21, 0.2% FL52, 5% A10 & 2% phenoseal (mixed @ 14.2 ppg & 1.54 cuft/sx). Dropped bomb & op DV tl. Circ 50 hbbs cnt off DV tl. Cntd 2nd stage w/650 sx Type III cnt w/1/4 PPS celloflake, 8% gel, & 2% phenoseal (mixed @ 11.9 ppg & 2.60 cuft/sx) followed by 100 sx Type III Neat cnt (mixed @ 14.5 ppg & 1.39 cuft/sx). Dropped bomb & cl DV tl. Circ 100 hbbs cnt off DV tl. Released AWS rig #545 @ 8:00 p.m., 08/28/05.

to surface

PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KELLY K. SMALL

Title

REGULATORY COMPLIANCE TECH

Date 08/29/05

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEP 05 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD