UNITED STATES DEPARTMENT OF THE INTE BUREAU OF LAND MANGENTEN FORM APPROVED

OMB No. 1004-0135	
Evniree November 20, 20	c

SUNDRY NOTICES AND REPORTS ON WELLSOAS DI

Do not use this form for proposals to drill or to re-ender Abandoned well. Use Form 3160-3 (APD) forestch proposals. NMSF - 078039

If Indian, Allottee or tribe Name

7.	If Unit or CA/Agreement, Name and/or No	0
	REVENOUND HM	

SUBMIT IN TRIPLIC	CATE – Other instructions on reverse side	OTO FARMINGTON HM	
1. Type of Well Oil Well	Gas Well Other	8. Well Name and No.  Barnes LS 6M	
2. Name of Operator BP AMERICA PRODUCTIO	N COMPANY	9. API Well No. 30-045-32682	
3a. Address PO BOX 3092 HOUSTON, T	3b. Phone No. (include area code) 281-366-4081	10. Field and Pool, or Exploratory Area BASIN DAKOTA & BLANCO MESAVERDE	
	c., T., R., M., or Survey Description) 23 T32N R11W NESE Mer NMP	11. County or Parish, State SAN JUAN, NM	
12. CHE	CK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NO	TICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	түре оғ	ACTION	
Notice of Intent		voduction (Start/Resume)  Water shut-Off  Exclamation  Well Integrity	
Subsequent Report		Other  Water DisposalSpud & Set	
Final Abandonment Notice	Convert to Injection Plug Back		
If the proposal is to deepen direct Attach the Bond under which the following completion of the invo	Operation (clearly state all pertinent details, including estimated startin tionally or recomplete horizontally, give subsurface locations and mee work will be performed or provide the Bond No. on file with BLM lved operations. If the operation results in a multiple completion or hal Abandonment Notices shall be filed only after all requirements, in	asured and true vertical depths of all pertinent markers and zones.  MBIA. Required subsequent reports shall be filed within 30 days recompletion in a new interval, a Form 3160-4 shall be filed once	

determined that the site is ready for final inspection.

Spud 13 1/2" hole on 7/17/05 and drilled to 334'. Ran 9 5/8" csg to 360' and cmented w/ 200 sxs cmt; 15.80 ppg; Yield 1.180. 10 bbls cmt to surf. TIH & drill 8 1/2" hole & at 500' start kicking out directional to 3730'. The drilling plan called for setting the 7" csg @3722'. On 7/25/05 the 7" stuck @ 3121'. After talking to Jim Lovato (BLM) it was decided to cmt 7" in place w/311 sxs lite; 9.50 ppg; Yield 2.520. 40 bbls cmt to surface. 8/2/05 Drilled 6 1/4" hole 3730' - 7909' TMD & 7649' TVD on 8/9/05.

4. I hereby certify that the foregoing is true an dcorrect  Name (Printed/typed)	;		
Cherry Hlava	Title Regulatory Analys	t	
Signature Cherry Harra	Date 08/22/2005	\\.	-
THIS SPACE FOR FEDE	RAL OR STATE OFFICI	E USE	
	<del></del>		
Approved by	Title	Date	

any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

**ACCEPTED FOR RECORD** 

NMOCD

AUG 2 9 2005

**FARMINGTON FIELD OFFICE**