		_	PN			
Submit 3 Copie: To Appropriate District Office	State of New M			Form C-103		
District I	Energy, Minerals and Nat	aral Resources	LL API NO.	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-045	-09713		
1301 W. Grand Ave., Artesia, NM 88210 District III			ndicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE   FE			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sallia Fe, Nivi o	6. S	tate Oil & Gas Lease No	).		
87505						
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PL ON FOR PERMIT" (FORM C-101) F	UG BACK TO A Rub	ease Name or Unit Agre y Jones	ement Name		
	ROPOSALS.) . Type of Well: Oil Well  Gas Well  Other					
Name of Operator     ConocoPhillips C		9. O	9. OGRID Number 217817			
3. Address of Operator P.O. Box 2197		10. 1	Pool name or Wildcat			
Houston, Tx	7252	Bas	sin Dakota	_		
4. Well Location						
Unit Letter G : 1850		line and 1450				
Section 7		ange 11W NMF	PM CountySa	ın Juan		
	. Elevation (Show whether DR 5679	KKB, KI, GK, etc.)		14 May 1975		
Pit or Below-grade Tank Application or Clo						
Pit typeDepth to Groundwater_	Distance from nearest fresh v	vater well Distance fro	m nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Constructi	on Material			
12. Check Appr	opriate Box to Indicate N	ature of Notice, Repor	rt or Other Data			
	-	•		┏.		
NOTICE OF INTEL PERFORM REMEDIAL WORK ☐ PL	NTION TO: .UG AND ABANDON 📋	REMEDIAL WORK	UENT REPORT O	F: GCASING ☐		
<del></del>	HANGE PLANS	COMMENCE DRILLING	<del></del>	Z CASING		
<u></u> -	JLTIPLE COMPL	CASING/CEMENT JOB		22		
	<del></del>					
OTHER:  13. Describe proposed or completed	operations (Clearly state all	OTHER:	pertinent dates including	estimated date		
of starting any proposed work).						
or recompletion.	·	•	ς	•		
ConocoPhillips plugged and abandoned	this well on 6/3/2005. Daily su	mmary report is attached.				
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		E. 10				
		- SERRI	C. Carlotte			
		The state of the s	No.			
I hereby certify that the information abov	e is true and complete to the h	est of my knowledge and h	elief I funthan a material	any nit on balance		
grade tank has been/will be constructed or closed	l according to NMOCD guidelines	], a general permit [] or an (at	ttached) alternative OCD-ap	any pit or below- proved plan [].		
SIGNATURE Chris Duri	_	gulatory Analyst	DATE <u>06/</u>	-		
Type or print name Christina Gustartis	F-mail ad	dress:christina.gustartis@c	conocophillielenhene No	(832)486-2463		
For State Use Only	L-man au	artos. om ismin. gustarns (total	- ·			
		uty on a gas inspector	9 (2000) (20	JUN 1,6 200		
APPROVED BY: //   Bulle \( \) Conditions of Approval (if any):	Ulaling_TITLE_		DATE			

### ConocoPhillips

# Regulatory Summary

### **RUBY JONES 1**

Inactivate,	05/20/2005	00:00

100	mactivate, corzer								
	API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref	
	300450971300	SAN JUAN	NEW MEXICO	NMPM-30N-11W-7-G	1,850.00	N	1,450.00	E	
	Ground Elevation (fi	t) Lat	titude (DMS)	Longitude (DMS)	Spud	Date	Rig Release	Date	
	5.678.0	0 36	s° 49' 44.004" N	108° 1' 38.28" W		06/22/1961			

#### 05/20/2005 11:15 - 05/20/2005 16:30

#### Last 24hr Summary

ROAD RIG & EQUIP TO LOCATION. HOLD SAFETY MEETING. SPOT EQUIP & RU RIG. CK PRESS. BH-30#, TBG & CSG 180#. RU PUMP TRK & BLOW DN LINES. BLOW DN TBG & CSG TO 10#-20# & BH TO 0#. PUMP 30 BBLS DN TBG TO KILL WELL. NDWH. NU BOP & TEST PIPE RAMS. 2500# HI - 250# LOW. RU FLOOR. PU ON TBG. PULLED UP TO 32000#. WORKED TBG. UNABLE TO WORK FREE. SIW, SECURE, SDFN.

#### 05/23/2005 07:45 - 05/23/2005 17:00

#### Last 24hr Summary

HOLD SAFETY MEETING. CK PRESS. BH-30#, TBG 0#, CSG-15#. BLOW WELL DOWN. PU ON TBG. TBG STUCK. PULLED TO 35,000. RU PUMP TRK. PUMPED 30 BBLS DN TBG & WELL STARTED BLOWING. PUMPED ANOTHER 50 BBLS W/ CIRC. GAS, H2O, & WHAT APPEARS TO BE DRILLING MUD. REMOVED TBG HANGER & FOUND THAT TBG IS IJ NOT EUE. DID A STRETCH TEST & APPEARED TO BE STUCK @ 3437'-4143. CONTINUE WORKING TBG W/ WAITING ON TRK TO PULL PIT. PUMPED DYE DOWN TBG THAT RETURNED W/53 BBLS. DETERMINED HOLE IN TBG @ 3552'. RU WIRELINE. RIH W/ 1" TOOLS TO 6607'. DO STRETCH TEST. STUCK @ 5857'. RU BACKOFF SHOT & SHOOT @ 5816'. TBG BACKED OFF & CAME FREE. RD WL. TBG WT 12000#. LD 23 JTS. SECURE SDFN.

#### 05/24/2005 07:45 - 05/24/2005 17:00

#### Last 24hr Summary

HOLD SAFETY MEETING. CK PRESS. BH-30#, TBG 0#, CSG-80#. BLOW WELL DOWN. RU PUMP TRK. PUMP 30 BBLS DN TBG TO KILL WELL. TOH & LD 175 JTS (5788') 1 1/2" TBG. LEFT 25 JTS IN HOLE. TBG SCALED UP. RU WIRELINE W/ 4 1/2" GAUGE RING & R!H TO 5690'. WOULD NOT GO ANY DEEPER. CONTACT NMOCD. THEY SAID TO CLEAN OUT TO AT LEAST 6476'. WAIT ON FISHING TOOLS & DRILL COLLARS. PU & TALLY 1 OVERSHOT W/ 2 1/8" GRAPPLE, 1 BUMPER SUB, JARS, 6 3 1/8" DRILL COLLARS, 1 3 1/8" ACCELERATOR & 1 X-OVER. TALLY & RIH W/ 68 JTS 2 3/8" TBG. SECURE. SDFN.

#### 05/25/2005 07:45 - 05/25/2005 17:00

#### Last 24hr Summary

HOLD SAFETY MEETING. CK PRESS. BH-30#, TBG 0#, CSG-0#. BLOW WELL DOWN. FINISH TALLY & PU TBG. TAG @ 5810'. LD TONGS, PU SWIVEL. ESTAB CIRC W/3 BBLS. WORK GRAPPLE ONTO FISH & ATTEMPT TO FREE W/JARS BUT COLLAR WAS TOO CORRODED & GRAPPLE KEPT SLIPPING OFF OF IT.DIDN'T CIRC ANY FILL & HAD GOOD CIRC. UNABLE TO FREE TBG. LD SWIVEL, PU TONGS, POOH & LD BHA. WAIT ON MILL & WASH PIPE. PU 3 1/8" MILL & TIH W/70 STDS. WELL STARTED BLOWING. LET WELL BLOW DOWN, FILL HOLE. SIW. SECURE, SDFN.

#### 05/26/2005 07:45 - 05/26/2005 17:00

#### Last 24hr Summary

HOLD SAFETY MEETING. CK PRESS. BH-30#, TBG 0#, CSG-0#. BLOW WELL DOWN. FINISH TIH. TAG @ 5810'. LD TONGS, PU SWIVEL. ESTAB CIRC. MILL 5' OFF TOP OF FISH & CIRC CLEAN (METAL & FINE SAND). LD SWIVEL, PU TONGS, POOH. PU SHOE, 5 JTS 3 3/4" WASH PIPE & JARS. TIH. 5 JTS WASH PIPE WENT OVER FISH WITHOUT TOUCHING ANY FILL TO 5971'. LD TONGS, PU SWIVEL. CIRC HOLE CLEAN. LD SWIVEL, PU TONGS, POOH. SIW, SECURE, SDFN.

#### 05/27/2005 07:45 - 05/27/2005 17:00

#### Last 24hr Summary

HOLD SAFETY MEETING.CK PRESS. BH-30#, TBG 0#, CSG-0#. BLOW WELL DOWN. FINISH TOH. STAND BACK DRILL COLLARS & WASH PIPE. PU OVERSHOT & TIH. LATCH ON TO FISH @ 5815. WORKED PIPE. PULLED 25000# OVER WT W/NO SUCCESS. RU WIRELINE & RIH W/ GAUGE RING. COULDN'T GET PAST 6218'. POOH. RIH W/JET CUTTER & CUT TBG @ 6200'. RD WL. PU ON TBG. TBG FREE. CONSULTED W/ NMOCD & DECIDED TO SET CMT RET @ 6200' & TRY TO SQUEEZE BELOW IT. IF NOT, SET PLUG ON TOP. POOH W/ 2 3/8" TBG, & LD 1 1/2 " TBG. SECURE WELL, SDFN.

#### 05/31/2005 07:45 - 05/31/2005 17:30

#### Last 24hr Summary

HOLD SAFETY MEETING. CK PRESS. BH-30#, TBG 0#, CSG-0#. TIH W/ DRILL COLLARS & WASH PIPE. LD ALL. RIH W/ WL GAUGE RING. TAG @ 6081'. UNABLE TO GET DEEPER. POOH. CONSULTED W/ NMOCD. THEY REQUIRED A CIBP @ 6200'. PU CSG SCRAPER & TIH W/ TBG. TAG BRIDGE @ 6095'. WORK THRU. TAG @ 6195'. PU SWIVEL, ESTAB CIRC, CIRC TO TOP OF FISH @ 6200'. CIRC CSG CLEAN. TOH & LD CSG SCRAPER. RU WL & RIH W/ CIBP & SET @ 6200'. POOH. TIH TO 6197'. DECIDED TO COMBINE PLUGS #1 & #2. LOAD CSG. PUMP PLUG #1 W/ 44 SX, 58.08 CU/FT, TYPE III CMT @ 14.8 PPG. 6197'-5602'. TOC 5552' W/ REQUIRED EXCESS. LD 15 JTS, STAND BACK 19 STDS, SIW. WOC PER NMOCD REP. DRAIN UP, SECURE WELL, SDFN.

#### 06/01/2005 07:45 - 06/01/2005 15:15

#### Last 24hr Summary

HOLD SAFETY MEETING. CK PRESS. BH-30#, TBG 0#, CSG-0#. LOAD CSG & ATT TO PRESS TEST. PUMPED 2 BPM @ 500#. TIH & TAG TOC @ 5603'. LD TBG TO 3782'. LOAD CSG. PUMP PLUG #2 W/ 28 SX, 36.9 CU/FT, TYPE III CMT @ 14.8 PPG. 3782'-3615'. TOC 3370' W/ REQUIRED EXCESS. LD TBG TO3374', STAND BACK 15 STDS, SIW. WOC PER NMOCD REP. OPEN UP WELL. TIH & TAG TOC @ 3414'. LD TBG TO 2127'. LOAD CSG. PUMP PLUG #3 W/ 20 SX, 26.4 CU/FT, TYPE III CMT @ 14.8 PPG. 2127'-2025'. TOC 1833' W/ REQUIRED EXCESS. LD 9 JTS, STAND BACK 15 STDS, SIW. WOC PER NMOCD REP. SECURE WELL. SDFN.

#### 06/02/2005 07:45 - 06/02/2005 15:00

#### Last 24hr Summary

HOLD SAFETY MEETING. CK PRESS. BH-30#, TBG 0#, CSG-0#. TIH & TAG TOC @ 1854'. LD TBG TO 1650'. LOAD CSG & PRESS TEST TO 500#. HELD. PERF @ 1700' W/3- 3 1/8 HSC. ESTAB RATE @ 1 3/4 BPM @ 500#. PU DHS CMT RETAINER, TIH & SET @ 1650'. STING OUT, LOAD CSG. STING IN. SAME RATE. PUMP PLUG #4 W/ 46 SX, 60.72 CU/FT, TYPE III CMT @ 14.8 PPG. 1700'-1600'. EST TOC 1547' W/ REQUIRED EXCESS. 35 SX OUTSIDE CSG, 4 SX BELOW CMT RET, 7 SX ON TOP. BH STARTED CIRC W/PUMPING PLUG, LD ALL TBG & STINGER. APPROVED BY NMOCD TO COMBINE PLUG #5 & SURF PLUG & WOC. PERF @ 747' W/3- 3 1/8 HSC. ESTAB CIRC OUT BH. PUMP PLUG #5, SURF PLUG, W/ 368 SX, 485.76 CU/FT, TYPE III CMT @ 14.8 PPG. 747'-SURF'. CIRC GOOD CMT OUT BH. SIW, WOC. RD PUMP TRK. DIG OUT WELLHEAD. REQUIRED BY NMOCD TO WOC 4 HRS BEFORE CUTTING OFF WELLHEAD. SECURE, SDFN.

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06/03/2005 07:45 - 06/03/2005 11:00 Last 24hr Summary

HOLD SAFETY MEETING. OPEN UP WELL. TAG TOC @ 4' DOWN. RD FLOOR, ND BOP.CUT OFF WELLHEAD & INSTALL DRY HOLE MARKER W/ 8 SX TYPE III CMT @ 14.8 PPG. RD RIG, CUT OFF ANCHORS, CLEAN LOCATION. MOL. WELL P&A'D. FINAL REPORT.