

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMNM-03384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit NM NM 78420B

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #4555

9. API WELL NO.

30-039-29439

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T30N, R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

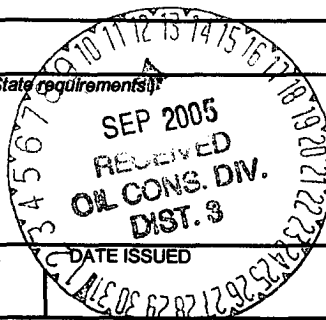
b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2005 SEP 7 PM 3

RECEIVED

070 FARMINGTON



2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

Unit D (NWNW), 1105' FNL & 600' FWL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6/24/05

16. DATE T.D. REACHED

8/25/05

17. DATE COMPL. (Ready to prod.)

8/31/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

KB-6437'; GL - 6425'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3447'

21. PLUG, BACK T.D., MD & TVD

3445'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal - 3141' - 3558'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. LOGS

mud log

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	160'	12-1/4"	TOC - SURF; 59 sx (95 cf)	3 bbls
7"	20#, J-55	3121'	8-3/4"	TOC - SURF; 445 sx (888 cf)	20 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3072'	3447'			2-3/8", 4.7# J-55	3389'	

31. PERFORATION RECORD (Interval, size and number)

**FC .32" holes @ 1 spf
3314' - 3358' = 44 holes
3141' - 3271' - 143 holes**

Total 187 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3141' - 3558'	C/O fill w/alr, mist & foamer only

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		pump					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
8/29/05	1 hr	2"		0	47 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
n/a	SI - 176#		0	1118 mcfd	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a single FC well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Patsy Clugston

TITLE

Senior Regulatory Specialist

DATE

9/7/05

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2387'	2504'	White, cr-gr ss.	Ojo Alamo	2387'	
Kirtland	2504'	3126'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2504'	
Fruitland	3126'	3357'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3126'	
Pictured Cliffs	3357'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3357'	

38. GEOLOGIC MARKERS