

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area codes)
281-366-4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 815' FSL & 2470' FEL
700 2115

At top prod. Interval reported below 815' FSL & 2470' FEL
700 2115

At total depth SAME AS ABOVE

14. Date Spudded

2/23/2004

15. Date T.D. Reached

11/19/2004

16. Date Completed

8/16/2005

18. Total Depth: MD

7372'

19. Plug Back T.D.: MD

7368'

20. Depth Bridge Plug Set: MD

6379' GR

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" H-40	32	0	219'		106		0	
8 3/4"	7" J-55	23	0	3096'		356		0	
6 1/4"	4.5" J-55	11.6	0	7370'		349		1700'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7300'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Blanco Mesaverde	4393'	5417'	4393' - 5417'	3.125"		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5081' - 5417'	FRAC w/114,500 lb SAND.
4717' - 4996'	FRAC w/104,848 lb SAND
4393' - 4643'	FRAC w/101,949 lb SAND

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
est 8/18/05	8/9/05	12	→	trace	2000	trace			Flows
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"			→						

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SEP 05 2005
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY *do*

NMOCD

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				CLIFF HOUSE	4368
				MENEFEE	4601
				PT LOOKOUT	5077
				MANCOS	5508
				GREENHORN	7025
				GRANEROS	7087
				DAKOTA	7143

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report

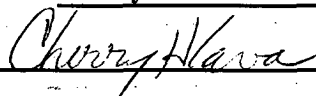
33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Cherry Hlava**Title **Regulatory Analyst** **281-366-4081**

Signature


Date **8/23/2005**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2005 8 0 9 42
281-366-4081
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Tapp 4M
Completion Subsequent Report
MV Completion
12/17/2004

7/26/05 HOOK UP 3" FLW LINES; PRESS READING 500 PSI CSG. NDWH;
NUBOP & FLOOR. PULL 2 3/8" TBG.

7/28/05 TIH & SET 4.5" BP @6000' OVER DK PERFS. PRESS CSG @2500 PSI.
NDBOP INSTALL 7" FRAC VALVE.

7/29/05 TIH w/ 3.125" GUN & PERF MV 5081' – 5154' @2 JSPF. PERF 5170' – 5417'
@ 3 JSPF FRAC w/114,500 lb SAND

8/1/05 RU & SET FLW THROUGH PLUG @4717' - 4996' @4 JSPF. SET FLW
THRU PLUG @4690'. FRAC w/104,848 lb SAND

8/2/05 PERF 4393' – 4620' @ 4 JSPF. PERF 4535' – 4598' @ 2 JSPF. PERF 4637' –
4643' @ 4 JSPF. FRAC w/101,949 lb SAND.

8/4/05 FLW WELL. EST. RATE OF 3044 MCFD.

8/8/05 MILL PLUG CLEAN OUT TO 4690'.

8/9/05 MILL PLUG @5040' FLOW TEST MV

8/10/05 FLW TESTING MV ONLY. MILL OUT JUNK

8/11/05 tih & mill out cibp @6000'. Mill out 7272' – 7287'.

8/16/05 tih & land 2 3/8" tbg @ 7300'.