

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports

SEP 8 AM 9 32

1. Type of Well

Oil Well

2. Name of Operator

Central Resources, Inc.

3. Address & Phone No. of Operator

1775 Sherman St., Denver, CO 80203-4313

4. Location of Well, Footage, Sec., T, R, M

760' FSL and 1980' FEL, Section 19, T-31-N, R-16-W

RECEIVED 5.  
070 FARMINGTON NM

Lease Number  
BIA #14-20-600-3531

6. If Indian, All. or  
Tribe Name  
Navajo

7. Unit Agreement Name  
Horseshoe Gallup

8. Well Name & Number  
HSGU #112

9. API Well No.  
30-045-10515

10. Field and Pool  
Horseshoe Gallup

11. County & State  
San Juan County, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Final Abandonment

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Plug and abandon the above well as follows:

7/26/05 MOL. Well pressures: 0# on BH, 0# on casing, 0# on tubing. Pull on rods and unseat pump. Hot oil rods and tubing with 30 bbls of water. TOH and LD 54 - 5/8" rods and rod pump. ND wellhead. NU BOP and companion flange.

7/27/05 Connect pump to casing and reverse circulate 23 bbls of water. TOH and LD 44 joints tubing. TIH with 4.5" casing scraper and A+ workstring to 1231'. TIH with 4.5" DHS CR and set at 1200'. Attempt to pressure test tubing to 1000#, leak, bled down to 0# in 2 minutes. TOH with tubing, looking for holes. No visual holes. PU 4.5" CR. TIH with 38 joints tubing and circulate casing clean with 20 bbls of water. Drop 2.375" standing valve. Pressure test tubing to 1000#, held OK. RU fishing tool on sandline. RIH and retrieve standing valve. Sting into CR. Establish rate 1.5 bpm at 900#. Sting out of CR. Load casing and attempt to pressure test to 500#, slow leak, bled down to 300# in 15 minutes. Plug #1 with CR at 1200', spot 28 sxs Type III cement (37 cf) inside the 4.5" casing above the CR up to 795' to isolate the Gallup interval. TOH and LD all tubing. WOC.

7/28/05 Load casing and pressure test to 500#, held OK. RIH with wireline and tag cement at 764'. Perforate 3 holes at 153'. Establish circulation with 16 bbls of water. Plug #2 with 57 sxs Type III cement (75 cf) pumped down the 4.5" casing from 153' to surface, circulate good cement out the bradenhead. TOH and LD all tubing. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Mix 15 sxs cement to fill casing and install P&A marker. RD and MOL.

SIGNATURE

William F. Clark

Contractor

August 2005

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

SEP 8 2005

Date  
BY

NMOCD