

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports 8 AM 9 32

RECEIVED 5.
070 FARMINGTON NM 6.

1. Type of Well

Oil Well

Lease Number
BIA #14-20-600-3531
If Indian, All. or
Tribe Name
Navajo
Unit Agreement Name
Horseshoe Gallup

2. Name of Operator

Central Resources, Inc.

8. Well Name & Number

HSGU #112

3. Address & Phone No. of Operator

1775 Sherman St., Denver, CO 80203-4313

9. API Well No.

30-045-10515

4. Location of Well, Footage, Sec., T, R, M

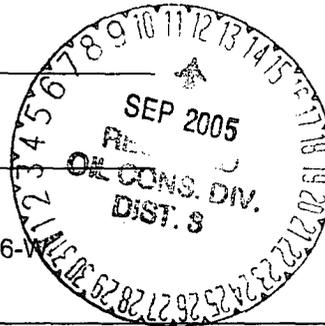
760' FSL and 1980' FEL, Section 19, T-31-N, R-16-W

10. Field and Pool

Horseshoe Gallup

11. County & State

San Juan County, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Final Abandonment | |

13. Describe Proposed or Completed Operations

Plug and abandon the above well as follows:

- 7/26/05 MOL. Well pressures: 0# on BH, 0# on casing, 0# on tubing. Pull on rods and unseat pump. Hot oil rods and tubing with 30 bbls of water. TOH and LD 54 - 5/8" rods and rod pump. ND wellhead. NU BOP and companion flange.
- 7/27/05 Connect pump to casing and reverse circulate 23 bbls of water. TOH and LD 44 joints tubing. TIH with 4.5" casing scraper and A+ workstring to 1231'. TIH with 4.5" DHS CR and set at 1200'. Attempt to pressure test tubing to 1000#, leak, bled down to 0# in 2 minutes. TOH with tubing, looking for holes. No visual holes. PU 4.5" CR. TIH with 38 joints tubing and circulate casing clean with 20 bbls of water. Drop 2.375" standing valve. Pressure test tubing to 1000#, held OK. RU fishing tool on sandline. RIH and retrieve standing valve. Sting into CR. Establish rate 1.5 bpm at 900#. Sting out of CR. Load casing and attempt to pressure test to 500#, slow leak, bled down to 300# in 15 minutes. Plug #1 with CR at 1200', spot 28 sxs Type III cement (37 cf) inside the 4.5" casing above the CR up to 795' to isolate the Gallup interval. TOH and LD all tubing. WOC.
- 7/28/05 Load casing and pressure test to 500#, held OK. RIH with wireline and tag cement at 764'. Perforate 3 holes at 153'. Establish circulation with 16 bbls of water. Plug #2 with 57 sxs Type III cement (75 cf) pumped down the 4.5" casing from 153' to surface, circulate good cement out the bradenhead. TOH and LD all tubing. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Mix 15 sxs cement to fill casing and install P&A marker. RD and MOL.

SIGNATURE

William F. Clark
William F. Clark

Contractor

August 2005

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

SEP 08 2005

Date _____
BY *Jan*

NMOCD