

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-039-31087</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No. B-10037-58
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>San Juan 29-7 Unit</b>
4. Well Location Unit Letter <b>i</b> : <b>1624</b> feet from the <b>South</b> line and <b>980</b> feet from the <b>East</b> line Section <b>17</b> Township <b>29N</b> Range <b>7W</b> NMPM <b>Rio Arriba County</b>		8. Well Number <b>129N</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6682' GR</b>		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>Blanco Mesaverde</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION DETAIL REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD NOV 9 '12  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen Kellywood TITLE Staff Regulatory Technician DATE 11/8/12

Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,  
Conditions of Approval (if any): District #3 DATE 11/9/12

AY

**SAN JUAN 29-7 UNIT 129N**  
**30-039-31087**  
**Burlington Resources**  
**Blanco MV**

- 08/23** RU WL & logged well. Run GR/CCL/CBL logs from 6063' to Surface. TOC @ 4250'. (7" casing shoe @ 3896')
- 08/28** Called Brandon Powell (OCD) to report TOC @ 4250' w/gaps in cement from 4600' – 5400'. Good cement 4570' – 4260'; Didn't reach 7" shoe. Request to frac & stimulate the PT. Lookout before squeezing. Verbal approval received.
- 08/31** RU. PT casing to 4000#/30min. Test OK.
- 09/04** RU BlueJet WL to Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5766', 5772', 5776', 5792', 5818' & 5840', 5850', 5858', 5884', 5888', 5892', 5895', 5904', 5908', 5912', 5916', 5920', 5926', 5960', 5966', 5970', 5994', 5998', 6002' & 6040' = 25 holes  
Acidize w/ 10bbls 15% HCL Acid. Frac'd Point Lookout (**5766' – 6040'**) w/ 39,960 gals 70% Slickwater N2 Foam w/ 100,560# 20/40 Brady Sand. Total N2: 1,422,800SCF
- 09/06** MIRU WL RIH w/ **CBP @ 5710'**
- 09/13** MIRU Key 12
- 09/14** ND WH, NU BOPE Test – OK
- 09/17** RU BWWC, Perf Squeeze Hole @ 5340' (3 Holes) & 4600' (3 Holes) Set CR @ 5290'  
Establish injection & pumped 5 bbls FW ahead of 61sx(115cf-20bbls=1.88yld)  
Displaced w/ 20bbls FW. Sting out of retainer & reverse out 25bbl H2O. Recovered ½ bbl cement.
- 09/18** Ran CBL from TOC @ 4720'. Request permission from Brandon Powell (OCD) to squeeze from 4700' – 4600' w/ top perf @ 4670' and continue with completion. Verbal received. Perf Squeeze @ 4700' (3 Holes). Set CR @ 4660'
- 09/19** RU to cement. Establish injection rate. Pumped 5bbls FW ahead of 25sx(47cf-8bbls=1.88yld). Premium Lite – High strength & displaced w/ 18bbls H2O. Stung out of retainer and reversed out 3bbls cmt. TOH & LD Stinger. TIH w/ bit & tagged up @ 4500'. DO CIBP @ 4660'
- 09/20** RU DO & CO @ 5290'
- 09/21** Tag @ 5290' DO & CO CBP @ 5710'. Ran CBL from 5500' – 4400' TOC @ 4710.
- 09/24** RIH w/ tbg. ND BOP/NU WH. RDMO.
- 09/28** MI RU Frac stack. PT – OK.
- 09/29** MU Flowback equipment. PT- OK
- 10/01** RU Perf **Upper Menefee** w/ .34" daim w/ 1SPF @ 5662', 5652', 5602', 5568' & 5526' = 5 holes. Perf **Cliffhouse** w/ 34" diam w/ 1SPF @ 5516', 5504', 5488', 5481', 5468', 5462', 5454', 5450', 5444', 5425', 5415', 5400', 5355', 5352', 5314', 5310', 5292', 5272', 5262' & 5234' = 20 holes. Acidize w/ 15% HCL Acid. Frac'd Upper Menefee/Cliffhouse (**5234' – 5662'**) w/ 109,900 gal 70Q Slick Foam w/ 92,910# 20/40 Brown sand. Total N2: 1,432,900SCF. Pumped 81bbls fluid flush. Set **CFP @ 5154'**  
Perf **Lewis** w/ 34" diam w/ 1SPF @ 5126', 5108', 5055', 5020', 5007', 5002', 4987', 4962', 4930', 4840', 4835', 4827', 4823', 4803', 4793', 4760', 4751', 4726', 4720', 4708', 4702', 4698', 4695', 4690' & 4676' = 25 holes. Acidize w/ 15% HCL Acid. Frac'd Lewis (**4676' – 5126'**) w/ 122,304 gal 75Q Aqua Star Foam w/ 70,975# 20/40 Brown sand. Total N2: 1,901,200SCF. Pumped 69bbls foam flush. RD. Start FB.
- 10/02** Request to continue with Completion & not squeeze any further since TOC w/ good bond @ 4250'. 7" shoe @ 3896' top perf @ 4676'. Brandon Powell (OCD) verbal approval on 10/3

PC

**SAN JUAN 29-7 UNIT 129N**

**30-039-31087**

**Burlington Resources**

**Blanco MV**

**10/03** RU WL RIH & set **CBP @ 4430'**. RD

**10/17** MIRU DWS 24

**10/18** RIH CBP @ 4430'

**10/19** DO all plugs & Circ.

**10/22** CO to PBTD @ 6064' Circ. Blow well

**10/23** **Started selling MV gas thru GRS.**

**10/24** Blow/Flow well for 2 days

**10/26** Flow test. TIH w/ 193jts, 2 3/8", 4.7#, J-55 tubing, set @ 5936' w/ FN @ 5935'.  
ND BOPE. NU WH. RR @ 16:00. **This well is shut-in waiting on ND C104 approval.**

Pc